

NOTICE OF TARIFF FILING FOR SABINE PIPE LINE LLC

On October 23, 2025, Sabine Pipe Line LLC (“Sabine”) filed with the Federal Energy Regulatory Commission (“FERC”) in Docket No. RP26-78-000 to Section 7.26 of its FERC Gas Tariff, Second Revised Volume No. 1 to reincorporate the negotiated rate tariff revisions previously approved under Docket No. RP06-363-000. Sabine has proposed an effective date of November 1, 2025.



October 23, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Sabine Pipe Line LLC
Second Revised Volume No. 1
Housekeeping Update to Section 7.26
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act¹ and Part 154 of the regulations of the Federal Energy Regulatory Commission (the “Commission”), Sabine Pipe Line LLC (“Sabine”) respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Second Revised Volume No. 1 (“Tariff”). The proposed tariff record is submitted to become effective November 1, 2025.

Section 7.26, Statement of Negotiated Rates, v 1.0.0.

STATEMENT OF NATURE, REASONS AND BASIS

On May 18, 2006, Sabine submitted a filing (“Section 7.26 Filing”) under Docket No. RP06-363-000 to implement its negotiated rate program for transportation services by adding Section 7.26, Negotiated Rates to its FERC Gas Tariff, First Revised Volume No. 1.² The Commission approved the Section 7.26 Filing on June 16, 2006, giving Sabine authority to enter into negotiated rate agreements with its shippers.

On December 17, 2020, Sabine submitted a filing (“2020 Update Filing”) to revise its Section 7.26 under Docket No. RP21-319-000 to include a new negotiated rate agreement.³ In the 2020 Update Filing, Sabine attached a tariff record that erroneously omitted the negotiated rate provisions of sub-sections 7.26.1 through 7.26.7 approved in the Section 7.26 Filing, resulting in a Section 7.26 tariff record version that only reflected the table of essential elements for its negotiated rate agreements. The omission was a clerical error as Sabine had not filed a request to cancel the provisions granting it negotiated rate authority.

¹ 15 U.S.C. § 717c (2024).

² *Sabine Pipe Line, LLC*, Letter Order, Docket No. RP06-363-000 (June 16, 2006).

³ *Sabine Pipe Line, LLC*, Letter Order, Docket No. RP21-319-000 (January 12, 2021).

ONEOK Inc. (“ONEOK”) acquired Sabine on January 31, 2025. Sabine submitted a filing of its Tariff on June 16, 2025 to replace its First Revised Volume No. 1 Tariff with its now currently effective Second Revised Volume No. 1 Tariff. The new baseline tariff was approved by the Commission on July 2, 2025, with an effective date of July 16, 2025.⁴ Subsequent to its rebaseline filing, ONEOK discovered the error made in the 2020 Update Filing and now seeks to reincorporate the previously approved and still effective negotiated rate tariff provisions to Sabine’s Tariff.

Sabine files Version 1.0.0 of the General Terms and Conditions Section 7.26 of its FERC Gas Tariff, Second Revised Volume No. 1 to reincorporate the negotiated rate tariff revisions previously approved under Docket No. RP06-363-000. All changes reflected in the proposed tariff section are those that were approved by the Commission in Docket No. RP06-363-000.⁵

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission’s regulations, Sabine respectfully requests that the tariff records submitted herewith be approved by the Commission effective November 1, 2025. In accordance with section 154.7(a)(9) of the Commission’s regulations, Sabine hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Materials Enclosed

In accordance with section 154.7 of the Commission’s regulations, the following items are included in this filing:

1. an eTariff XML filing package containing the proposal in electronic format;
2. a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission’s regulations;
3. Appendix A – a clean version of the tariff record in PDF format for publishing in eLibrary; and
4. Appendix B – a marked version of the tariff record in PDF format for publishing in eLibrary.

Waivers

Pursuant to section 154.7(a)(7) of the Commission’s regulations, Sabine respectfully requests that the Commission grant a waiver to its 30-day notice requirement found in section 154.207 of the Commission’s regulations. Sabine additionally requests a shortened comment period.

⁴ *Sabine Pipe Line*, Letter Order, Docket No. RP25-951-000 (July 2, 2025).

⁵ After the Section 7.26 Filing and prior to the 2020 Update Filing, Sabine adopted a section-based tariff format. The language reincorporated in this administrative filing reflects the section-based tariff format and non-substantive wording updates which had been approved in *Sabine Pipe Line, LLC*, Letter Order, Docket No. RP10-1403-000 (November 18, 2010).

Ms. Debbie-Anne Reese, Secretary

October 23, 2025

Page 3 of 4

Sabine proposes the requested waiver and shortened comment period because the proposed Version 1.0.0 of Sabine's Section 7.26, Statement of Negotiated Rates incorporates provisions already accepted by the Commission, as more fully described above, and proposes no new changes to the Tariff record.

Sabine has not identified any additional waivers of the Commission's Regulations needed to permit its filing to become effective as proposed; however, Sabine respectfully requests that should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff sheets may be made effective as proposed. No waiver of Sabine's Tariff is herein requested.

Service and Correspondence

In accordance with section 154.208 of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Sabine's shippers and affected state regulatory commissions. A paper copy of this filing may only be served if a shipper has been granted waiver of electronic service pursuant to Part 390 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Sabine's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Denise Adams Senior Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: regulatoryaffairs@oneok.com	Lisa Nishimuta Senior Legal Counsel, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Respectfully submitted,

/s/ Denise Adams

Denise Adams
Senior Director, Regulatory Affairs
ONEOK, Inc.

Ms. Debbie-Anne Reese, Secretary
October 23, 2025
Page 4 of 4

100 West 5th Street
Tulsa, Oklahoma 74103

Attachments

Appendix A

Clean Tariff Records

STATEMENT OF NEGOTIATED RATES

7.26. NEGOTIATED RATES

7.26.1 Availability

Sabine and Shipper may agree to Negotiated Rates, as defined in Section 7.1 of the General Terms and Conditions of this FERC Gas Tariff, for a specific term of service under any Rate Schedule contained in this Tariff. The rates as shown in the currently effective Section No. 5 of this Tariff are available as Recourse Rates for any Shipper that does not negotiate a rate with Sabine.

7.26.2 Applicability to Existing Service Agreements

Notwithstanding anything to the contrary contained in this Tariff, Sabine and Shipper may mutually agree to negotiate rates for all or any portion of currently subscribed capacity under any existing Service Agreement, provided that Shipper has not acquired its capacity through a capacity release.

If Negotiated Rates will apply to only a portion of the capacity currently subscribed under any existing Service Agreement, the original Service Agreement must first be bifurcated, and Recourse Rates will continue to apply to that portion of capacity subscribed under the Service Agreement not subject to the Negotiated Rates. A new Service Agreement must be executed for that portion of the capacity for which Negotiated Rates will apply. The new Service Agreement will have the same expiration date as the original Service Agreement. If the original Service Agreement is for firm transportation service, the new Service Agreement will have the same Primary Receipt Point(s) and Primary Delivery Point(s) as the original Service Agreement.

7.26.3 Applicability to New Service Requests for Unsubscribed and Available Capacity

Sabine and Shipper may mutually agree to Negotiated Rates for any unsubscribed or available capacity that is requested by Shipper in accordance with Section 7.4 of the General Terms and Conditions of this Tariff.

7.26.4 Applicability to Capacity Posted for Bid by Sabine

If capacity is posted for bid by Sabine and Sabine has determined that it is willing to consider bids at Negotiated Rates, Sabine will state in its posting that it will accept Negotiated Rate bids in addition to Recourse Rate and discounted Recourse Rate bids. This requirement applies to:

- (1) new capacity that becomes available due to the construction or acquisition of facilities or the expansion of existing facilities; and
- (2) capacity which will become available upon the termination of an existing Shipper's Firm Service Agreement.

Bid Evaluation. For purposes of determining the best bid and awarding capacity, the value of a Negotiated Rate bid will be capped at the value of a Recourse Rate bid.

Right of First Refusal. An existing Shipper with a right of first refusal may retain all or a portion of its capacity, when such capacity is posted subject to Negotiated Rate offers, (1) by matching the highest Negotiated Rate offer submitted by another Shipper that meets or exceeds the lowest rate that Sabine is willing to accept for such service, or (2) by paying a Recourse Rate or discounted Recourse Rate that is equivalent to the Negotiated Rate for the capacity it wishes to retain; provided, however, that nothing herein shall obligate Sabine to render service to any Shipper at rates less than the rates set forth in the currently effective Section No. 5 of Sabine's FERC Gas Tariff.

7.26.5 Negotiated Rate Filing Requirement

No later than the Business Day on which Sabine commences service under a Negotiated Rate Service Agreement, Sabine will submit to the Commission a tariff section substantially in the form of the table set forth in this Section 7.26 stating the name of the Shipper, the Rate Schedule, term, contract quantity, Negotiated Rate, and Primary Receipt and Delivery Point(s), if applicable. If the Day on which Sabine commences service is not a Business Day, then Sabine will submit such tariff section no later than the next Business Day after Sabine commences service.

Unless Sabine executes and files a Non-conforming Service Agreement, such tariff section will contain a statement that the Negotiated Rate Service Agreement does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for the applicable Rate Schedule.

7.26.6 Limitations

This Subsection 7.26 does not authorize Sabine to negotiate terms and conditions of service.

7.26.7 Discount-Type Adjustment

Sabine reserves the right in future general rate proceedings to seek a discount-type adjustment for Negotiated Rate agreements.

Shipper	Rate Sched.	Term of Contract	Quantity Dth/Day	Negotiated Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Venture Global Calcasieu Pass, LLC	FT-1	February 1, 2021 to May 2, 2024	303,030	Reservation Rate: Shipper shall pay a negotiated monthly reservation rate of \$4.03 per Dth per day of 300,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672825 during the term of the negotiated rate agreement. <u>Commodity Charge:</u> Shipper shall pay a negotiated commodity rate of \$0.01 per Dth delivered by Sabine for Shipper's account under Contract No. 672825 during the term of the negotiated rate agreement. <u>Other Charges:</u> Shipper shall pay a 1% fuel charge for all nominated volumes for Shipper's account under Contract No. 672825 during the term of the negotiated rate agreement and all other applicable additional charges and surcharges, including the ACA Charge as reflected on	Sabine / Bridgeline Henry Hub (Meter No. 846121)	TransCameron Pipeline (Meter No. 278925)
		May 3, 2024 to January 31, 2041 ¹	505,050			
DCP Midstream Marketing, LLC	FT-1	May 1, 2023 to April 30, 2025 May 1, 2025 to October 31, 2025 ² November 1, 2025 to December 31, 2025 ³	65,000	<u>Reservation Rate:</u> Shipper shall pay a negotiated monthly reservation rate of \$3.0417 per MDQ per month of 65,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672738 during the term of the negotiated rate agreement. <u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672738, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.	Centana	Henry Hub

¹ Shipper entered into an amendment to increase the volume of the initial service agreement from 300,000 Dth/day, plus applicable fuel, to 500,000 Dth/day, plus applicable fuel ("Amended Agreement"). Under the Amended Agreement, Shipper shall pay a negotiated monthly reservation rate of \$3.7868 per Dth for 500,000 Dth/day of Shipper's Maximum Daily Reservation Quantity under Contract No. 672825 during the term of the negotiated rate agreement.

² DCP entered into an amendment to extend the term of the initial service agreement ("Initial Agreement") from April 30, 2025 to October 31, 2025 ("Extension Period"). Shipper shall pay a negotiated monthly reservation rate of \$3.6500 per MDQ per month of 40,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672738 during the Extension Period. No other changes were made to the Initial Agreement.

³ DCP entered into a second amendment to extend the term of the Extension Period from October 31, 2025 to December 31, 2025 ("Second Extension") and, beginning on October 1, 2024, to increase the Maximum Daily Reservation Quantity from 40,000 Dt/Day to 65,000 Dt/Day. Shipper shall pay a negotiated rate of \$3.6500 per MDQ per month of 65,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672738 during the Extension Period and Second Extension. No other changes were made to the Initial Agreement.

Shipper	Rate Sched.	Term of Contract	Quantity Dth/Day	Negotiated Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
BP Energy Company	FT-1	June 1, 2023 to October 31, 2023	15,000	<p><u>Reservation Rate:</u> Shipper shall pay a negotiated monthly reservation rate of \$0.05 per MDQ per month of Shipper's Maximum Daily Reservation Quantity under Contract No. 672087FT during the term of the negotiated rate agreement.</p> <p><u>Commodity Charge:</u> Shipper shall pay a negotiated commodity rate of \$0.01 per Dth delivered by Sabine at any Alternate Receipt Point at Henry Hub and \$0.30 per Dth delivered by Sabine at a Western Alternate receipt points for Shipper's account under Contract No. 672087FT during the term of the negotiated rate agreement.</p> <p><u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672087FT, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>	Trunkline Holmwood	EnLink-Citgo
		November 1, 2023 ⁴ to October 31, 2025	45,000*			
Westlake Chemical Energy LLC	FT-1	January 1, 2024 to October 31, 2025	50,000*	<p><u>Reservation Rate:</u> Shipper shall pay a negotiated monthly reservation rate of \$1.6729 per MDQ per month of 50,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672916FT during the term of the negotiated rate agreement.</p> <p><u>Commodity Charge:</u> Shipper shall pay a negotiated commodity rate of \$0.15 per Dth delivered by Sabine at any Alternate Receipt Point for Shipper's account under Contract No. 672916FT during the term of the negotiated rate agreement.</p> <p><u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672916F FT, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>	Henry Hub	Westlake's Calcasieu (PPG) and Petrochem Facilities
			30,000			

⁴ Subject to the following, 15,000 Dt/d for the entire Term commencing on the effective date June 1, 2023 ("Initial Service Period"). Upon the in-service of Sabine's enhancements to the Delivery Point meter, but no earlier than November 1, 2023, the MDQ will increase to 45,000 Dt/d for the duration of the Service Agreement term ("Final Service Period"). Final Service Period will occur the first Gas Day of the Month following the Month in which the in-service commenced. In the event that the Initial Service Period extends beyond November 1, 2023 the Maximum Daily Quantity will be increased to equal 20,000 Dt/d and until the commencement of the Final Service Period.

Shipper	Rate Sched.	Term of Contract	Quantity Dth/Day	Negotiated Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Targa Gas Marketing LLC	FT-1	January 1, 2024 to October 31, 2025 ⁵	50,000*	<p><u>Commodity Charge:</u> Shipper shall pay a negotiated commodity rate of \$0.03 per Dth delivered by Sabine at any Alternate Receipt Point for Shipper's account under Contract No. 672694FT during the term of the negotiated rate agreement.</p> <p><u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672694F FT, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>	Kinder Morgan Tejas	Henry Hub LGS Targa
Citigroup Energy Inc.	FT-1	April 1, 2024 to March 31, 2025	25,000	<p><u>Reservation Rate:</u> Shipper shall pay a negotiated monthly reservation rate of \$3.9542 per MDQ per month of 25,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672668FT3 during the term of the negotiated rate agreement.</p> <p><u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672668FT3, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>	Houston Pipeline	Henry Hub
		August 1, 2024 to March 31, 2026	25,000	<p><u>Reservation Rate:</u> Shipper shall pay a negotiated monthly reservation rate of \$4.5625 per MDQ per month of 25,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672668FT4 during the term of the negotiated rate agreement.</p> <p><u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672668FT4, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>		
		January 16, 2025 to January 31, 2025	10,000	<p><u>Reservation Rate:</u> Shipper shall pay a negotiated monthly reservation rate of \$5.4750 per MDQ per month of 10,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672668FT5 during the term of the negotiated rate agreement.</p> <p><u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672668FT5, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>		

⁵ Targa entered into an amendment to extend the term of the initial service agreement from October 31, 2025 to December 31, 2026. No other changes were made to the Initial Agreement.

Shipper	Rate Sched.	Term of Contract	Quantity Dth/Day	Negotiated Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Southwest Energy LP	FT-1	April 1, 2025 to December 31, 2030	25,000	<p>Reservation Rate: Shipper shall pay a negotiated monthly reservation rate of: \$5.9313 per MDQ for the period of April 1, 2025 to December 31, 2026; \$6.0073 per MDQ for the period of January 1, 2026 to December 31, 2028; and \$6.0833 per MDQ for the period of January 1, 2029 to December 31, 2030 for transportation from the Primary Receipt Point to the Primary Delivery Point.</p> <p>Commodity Charge: In addition to the Reservation Rate, Shipper shall pay a negotiated commodity rate of \$0.04 per Dth delivered by Sabine at the Alternate Receipt Points Centana, KM Tejas and KM Texas. For any nominations in excess of the MDQ or to/from or to any alternate points, Shipper shall pay the maximum applicable tariff charges.</p> <p>Other Provisions: The Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672599FT1, does not deviate in any material respect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>	Houston Pipeline	Henry Hub

Appendix B

Marked Tariff Records

STATEMENT OF NEGOTIATED RATES

7.26. NEGOTIATED RATES

7.26.1 Availability

Sabine and Shipper may agree to Negotiated Rates, as defined in Section 7.1 of the General Terms and Conditions of this FERC Gas Tariff, for a specific term of service under any Rate Schedule contained in this Tariff. The rates as shown in the currently effective Section No. 5 of this Tariff are available as Recourse Rates for any Shipper that does not negotiate a rate with Sabine.

7.26.2 Applicability to Existing Service Agreements

Notwithstanding anything to the contrary contained in this Tariff, Sabine and Shipper may mutually agree to negotiate rates for all or any portion of currently subscribed capacity under any existing Service Agreement, provided that Shipper has not acquired its capacity through a capacity release.

If Negotiated Rates will apply to only a portion of the capacity currently subscribed under any existing Service Agreement, the original Service Agreement must first be bifurcated, and Recourse Rates will continue to apply to that portion of capacity subscribed under the Service Agreement not subject to the Negotiated Rates. A new Service Agreement must be executed for that portion of the capacity for which Negotiated Rates will apply. The new Service Agreement will have the same expiration date as the original Service Agreement. If the original Service Agreement is for firm transportation service, the new Service Agreement will have the same Primary Receipt Point(s) and Primary Delivery Point(s) as the original Service Agreement.

7.26.3 Applicability to New Service Requests for Unsubscribed and Available Capacity

Sabine and Shipper may mutually agree to Negotiated Rates for any unsubscribed or available capacity that is requested by Shipper in accordance with Section 7.4 of the General Terms and Conditions of this Tariff.

7.26.4 Applicability to Capacity Posted for Bid by Sabine

If capacity is posted for bid by Sabine and Sabine has determined that it is willing to consider bids at Negotiated Rates, Sabine will state in its posting that it will accept Negotiated Rate bids in addition to Recourse Rate and discounted Recourse Rate bids. This requirement applies to:

- (1) new capacity that becomes available due to the construction or acquisition of facilities or the expansion of existing facilities; and
- (2) capacity which will become available upon the termination of an existing Shipper's Firm Service Agreement.

Bid Evaluation. For purposes of determining the best bid and awarding capacity, the value of a Negotiated Rate bid will be capped at the value of a Recourse Rate bid.

Right of First Refusal. An existing Shipper with a right of first refusal may retain all or a portion of its capacity, when such capacity is posted subject to Negotiated Rate offers, (1) by matching the highest Negotiated Rate offer submitted by another Shipper that meets or exceeds the lowest rate that Sabine is willing to accept for such service, or (2) by paying a Recourse Rate or discounted Recourse Rate that is equivalent to the Negotiated Rate for the capacity it wishes to retain; provided, however, that nothing herein shall obligate Sabine to render service to any Shipper at rates less than the rates set forth in the currently effective Section No. 5 of Sabine's FERC Gas Tariff.

7.26.5 Negotiated Rate Filing Requirement

No later than the Business Day on which Sabine commences service under a Negotiated Rate Service Agreement, Sabine will submit to the Commission a tariff section substantially in the form of the table set forth in this Section 7.26 stating the name of the Shipper, the Rate Schedule, term, contract quantity, Negotiated Rate, and Primary Receipt and Delivery Point(s), if applicable. If the Day on which Sabine commences service is not a Business Day, then Sabine will submit such tariff section no later than the next Business Day after Sabine commences service.

Unless Sabine executes and files a Non-conforming Service Agreement, such tariff section will contain a statement that the Negotiated Rate Service Agreement does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for the applicable Rate Schedule.

7.26.6 Limitations

This Subsection 7.26 does not authorize Sabine to negotiate terms and conditions of service.

7.26.7 Discount-Type Adjustment

Sabine reserves the right in future general rate proceedings to seek a discount-type adjustment for Negotiated Rate agreements.

Shipper	Rate Sched.	Term of Contract	Quantity Dth/Day	Negotiated Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Venture Global Calcasieu Pass, LLC	FT-1	February 1, 2021 to May 2, 2024	303,030	Reservation Rate: Shipper shall pay a negotiated monthly reservation rate of \$4.03 per Dth per day of 300,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672825 during the term of the negotiated rate agreement. <u>Commodity Charge:</u> Shipper shall pay a negotiated commodity rate of \$0.01 per Dth delivered by Sabine for Shipper's account under Contract No. 672825 during the term of the negotiated rate agreement. <u>Other Charges:</u> Shipper shall pay a 1% fuel charge for all nominated volumes for Shipper's account under Contract No. 672825 during the term of the negotiated rate agreement and all other applicable additional charges and surcharges, including the ACA Charge as reflected on	Sabine / Bridgeline Henry Hub (Meter No. 846121)	TransCameron Pipeline (Meter No. 278925)
		May 3, 2024 to January 31, 2041 ¹	505,050			
DCP Midstream Marketing, LLC	FT-1	May 1, 2023 to April 30, 2025 May 1, 2025 to October 31, 2025 ² November 1, 2025 to December 31, 2025 ³	65,000	<u>Reservation Rate:</u> Shipper shall pay a negotiated monthly reservation rate of \$3.0417 per MDQ per month of 65,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672738 during the term of the negotiated rate agreement. <u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672738, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.	Centana	Henry Hub

¹ Shipper entered into an amendment to increase the volume of the initial service agreement from 300,000 Dth/day, plus applicable fuel, to 500,000 Dth/day, plus applicable fuel ("Amended Agreement"). Under the Amended Agreement, Shipper shall pay a negotiated monthly reservation rate of \$3.7868 per Dth for 500,000 Dth/day of Shipper's Maximum Daily Reservation Quantity under Contract No. 672825 during the term of the negotiated rate agreement.

² DCP entered into an amendment to extend the term of the initial service agreement ("Initial Agreement") from April 30, 2025 to October 31, 2025 ("Extension Period"). Shipper shall pay a negotiated monthly reservation rate of \$3.6500 per MDQ per month of 40,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672738 during the Extension Period. No other changes were made to the Initial Agreement.

³ DCP entered into a second amendment to extend the term of the Extension Period from October 31, 2025 to December 31, 2025 ("Second Extension") and, beginning on October 1, 2024, to increase the Maximum Daily Reservation Quantity from 40,000 Dt/Day to 65,000 Dt/Day. Shipper shall pay a negotiated rate of \$3.6500 per MDQ per month of 65,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672738 during the Extension Period and Second Extension. No other changes were made to the Initial Agreement.

Shipper	Rate Sched.	Term of Contract	Quantity Dth/Day	Negotiated Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
BP Energy Company	FT-1	June 1, 2023 to October 31, 2023	15,000	<p><u>Reservation Rate:</u> Shipper shall pay a negotiated monthly reservation rate of \$0.05 per MDQ per month of Shipper's Maximum Daily Reservation Quantity under Contract No. 672087FT during the term of the negotiated rate agreement.</p> <p><u>Commodity Charge:</u> Shipper shall pay a negotiated commodity rate of \$0.01 per Dth delivered by Sabine at any Alternate Receipt Point at Henry Hub and \$0.30 per Dth delivered by Sabine at a Western Alternate receipt points for Shipper's account under Contract No. 672087FT during the term of the negotiated rate agreement.</p> <p><u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672087FT, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>	Trunkline Holmwood	EnLink-Citgo
		November 1, 2023 ⁴ to October 31, 2025	45,000*			
Westlake Chemical Energy LLC	FT-1	January 1, 2024 to October 31, 2025	50,000*	<p><u>Reservation Rate:</u> Shipper shall pay a negotiated monthly reservation rate of \$1.6729 per MDQ per month of 50,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672916FT during the term of the negotiated rate agreement.</p> <p><u>Commodity Charge:</u> Shipper shall pay a negotiated commodity rate of \$0.15 per Dth delivered by Sabine at any Alternate Receipt Point for Shipper's account under Contract No. 672916FT during the term of the negotiated rate agreement.</p> <p><u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672916F FT, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>	Henry Hub	Westlake's Calcasieu (PPG) and Petrochem Facilities
			30,000			

⁴ Subject to the following, 15,000 Dt/d for the entire Term commencing on the effective date June 1, 2023 ("Initial Service Period"). Upon the in-service of Sabine's enhancements to the Delivery Point meter, but no earlier than November 1, 2023, the MDQ will increase to 45,000 Dt/d for the duration of the Service Agreement term ("Final Service Period"). Final Service Period will occur the first Gas Day of the Month following the Month in which the in-service commenced. In the event that the Initial Service Period extends beyond November 1, 2023 the Maximum Daily Quantity will be increased to equal 20,000 Dt/d and until the commencement of the Final Service Period.

Shipper	Rate Sched.	Term of Contract	Quantity Dth/Day	Negotiated Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Targa Gas Marketing LLC	FT-1	January 1, 2024 to October 31, 2025 ⁵	50,000*	<p><u>Commodity Charge:</u> Shipper shall pay a negotiated commodity rate of \$0.03 per Dth delivered by Sabine at any Alternate Receipt Point for Shipper's account under Contract No. 672694FT during the term of the negotiated rate agreement.</p> <p><u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672694F FT, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>	Kinder Morgan Tejas	Henry Hub LGS Targa
Citigroup Energy Inc.	FT-1	April 1, 2024 to March 31, 2025	25,000	<p><u>Reservation Rate:</u> Shipper shall pay a negotiated monthly reservation rate of \$3.9542 per MDQ per month of 25,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672668FT3 during the term of the negotiated rate agreement.</p> <p><u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672668FT3, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>	Houston Pipeline	Henry Hub
		August 1, 2024 to March 31, 2026	25,000	<p><u>Reservation Rate:</u> Shipper shall pay a negotiated monthly reservation rate of \$4.5625 per MDQ per month of 25,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672668FT4 during the term of the negotiated rate agreement.</p> <p><u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672668FT4, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>		
		January 16, 2025 to January 31, 2025	10,000	<p><u>Reservation Rate:</u> Shipper shall pay a negotiated monthly reservation rate of \$5.4750 per MDQ per month of 10,000 of Shipper's Maximum Daily Reservation Quantity under Contract No. 672668FT5 during the term of the negotiated rate agreement.</p> <p><u>Other Provisions:</u> The service agreement for this negotiated rate, Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672668FT5, does not deviate in any material aspect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>		

⁵ Targa entered into an amendment to extend the term of the initial service agreement from October 31, 2025 to December 31, 2026. No other changes were made to the Initial Agreement.

Shipper	Rate Sched.	Term of Contract	Quantity Dth/Day	Negotiated Rate	Primary Receipt Point(s)	Primary Delivery Point(s)
Southwest Energy LP	FT-1	April 1, 2025 to December 31, 2030	25,000	<p>Reservation Rate: Shipper shall pay a negotiated monthly reservation rate of: \$5.9313 per MDQ for the period of April 1, 2025 to December 31, 2026; \$6.0073 per MDQ for the period of January 1, 2026 to December 31, 2028; and \$6.0833 per MDQ for the period of January 1, 2029 to December 31, 2030 for transportation from the Primary Receipt Point to the Primary Delivery Point.</p> <p>Commodity Charge: In addition to the Reservation Rate, Shipper shall pay a negotiated commodity rate of \$0.04 per Dth delivered by Sabine at the Alternate Receipt Points Centana, KM Tejas and KM Texas. For any nominations in excess of the MDQ or to/from or to any alternate points, Shipper shall pay the maximum applicable tariff charges.</p> <p>Other Provisions: The Service Agreement for Firm Transportation Service Under FT-1 Rate Schedule, Contract No. 672599FT1, does not deviate in any material respect from the Form of Service Agreement in Sabine's FERC Gas Tariff for firm transportation under Rate Schedule FT-1.</p>	Houston Pipeline	Henry Hub