

**VIA ETARIFF FILING**

July 28, 2025

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: *Adelphia Gateway, LLC*, Docket Nos. RP24-1106-000 and RP24-1106-001  
Errata to Unopposed Motion to Place Interim Settlement Rates Into Effect and to  
Waive Answer Period

Dear Secretary Reese:

On July 25, 2025, Adelphia Gateway, LLC (“Adelphia”) filed an Unopposed Motion to Place Interim Settlement Rates Into Effect and to Waive Answer Period (“Interim Rates Motion”) in the above-referenced proceedings. It has come to Adelphia’s attention that an incorrect version of the Interim Rates Motion, including incorrect versions of Appendices B (Clean Version of Interim Tariff Records), C (Redline Version of Interim Tariff Records), and D (Rate Comparison of Motion Rates to Interim Rates), was submitted inadvertently. Adelphia requests that the attached corrected version of the Interim Rates Motion, including corrected appendices,<sup>1</sup> be accepted in place of the version previously filed.

Should you have any questions about this errata filing, please contact me at (202) 637-5517 or by email at [stefan.krantz@hoganlovells.com](mailto:stefan.krantz@hoganlovells.com).

Respectfully submitted,

/s/ Stefan M. Krantz  
Stefan M. Krantz  
Hogan Lovells US LLP  
Counsel to Adelphia Gateway, LLC

Attachment

cc: The Honorable Andrew Satten  
The Honorable Matthew Vlissides Jr.  
All parties

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<sup>1</sup> Adelphia notes that the corrected Tariff Sections 4.1 and 4.2 filed herewith reflect updated version numbers 1.3.1.

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

Adelphia Gateway, LLC

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Docket Nos. RP24-1106-000  
RP24-1106-001

**UNOPPOSED MOTION  
TO PLACE INTERIM SETTLEMENT RATES INTO EFFECT  
AND TO WAIVE ANSWER PERIOD**

**To: The Honorable Andrew Satten  
Chief Administrative Law Judge**

**The Honorable Matthew J. Vlissides Jr.  
Presiding Administrative Law Judge**

Pursuant to section 4 of the Natural Gas Act (“NGA”),<sup>1</sup> Rule 212 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (“Commission”),<sup>2</sup> sections 154.7(a)(9) and 375.307(a)(7)(5) of the Commission’s regulations,<sup>3</sup> and the Chief Administrative Law Judge’s June 15, 2022 Notice to the Public,<sup>4</sup> Adelphia Gateway, LLC (“Adelphia”) hereby moves for an order authorizing Adelphia to implement the interim settlement rates set forth in Appendix A hereto, effective July 1, 2025, in advance of and pending final approval of the Stipulation and Agreement (“Settlement”) that is currently being drafted and is expected to be filed in the above-captioned proceeding. The Settlement is supported or unopposed by Adelphia and the active participants in the above-captioned proceeding.

Adelphia has circulated a draft of this Motion to the active participants, and none has expressed opposition. In light of the lack of opposition, Adelphia requests that the Chief

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<sup>1</sup> 15 U.S.C. § 717c.

<sup>2</sup> 18 C.F.R. § 385.212 (2025).

<sup>3</sup> 18 C.F.R. § 154.7(a)(9) & 375.307(a)(7)(v) (2025).

<sup>4</sup> Docket No. AD20-12-000, Notice to the Public: Motions to Place Interim Settlement Rates into Effect (June 15, 2022).

Administrative Law Judge waive the answer period for the Motion and act as soon as possible to allow the lower interim settlement rates to take effect July 1, 2025.

## I. BACKGROUND

On September 30, 2024 Adelphia initiated a general rate case pursuant to NGA section 4 and Part 154 of the Commission’s regulations (“Rate Case Filing”).<sup>5</sup> The revised tariff sheets effectuated changes in the rates applicable to Adelphia’s various services. On October 31, 2024, the Commission issued its “Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures.”<sup>6</sup> The Commission accepted Adelphia’s proposed tariff records subject to refund, suspended their effectiveness for the maximum five (5)-month period to be effective April 1, 2025, and established an evidentiary hearing regarding the Rate Case Filing.

On March 28, 2025, as supplemented on April 2, 2025, Adelphia submitted a filing to place certain updated tariff sections contained in the Rate Case Filing into effect on April 1, 2025. On April 17, 2025, the Commission granted Adelphia’s motion subject to refund and the outcome of the hearing as established in the Suspension Order.<sup>7</sup>

Adelphia, Trial Staff, and the active participants have engaged in comprehensive settlement negotiations to resolve all issues in the above-captioned proceeding. As a result of these negotiations, the participants reached a settlement in principle to resolve all issues in this proceeding, and the Settlement that Adelphia is currently drafting reflects that agreement. Adelphia anticipates that the Settlement will be uncontested. As part of the Settlement, Adelphia

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<sup>5</sup> 18 C.F.R. pt. 154 (2025).

<sup>6</sup> *Adelphia Gateway, LLC*, 189 FERC ¶ 61,089 (2024) (“Suspension Order”).

<sup>7</sup> Letter Order Accepting Adelphia Gateway, LLC’s Compliance Filing, Docket No. RP24-1106-002 (Apr. 17, 2025).

agreed that it would file a motion as soon as practicable to place reduced transportation rates into effect on an interim basis effective as of July 1, 2025.

## **II. MOTION TO PLACE INTERIM SETTLEMENT RATES INTO EFFECT**

The Chief Administrative Law Judge may approve “uncontested motions that would result in lower interim settlement rates, pending Commission action on settlement agreements.”<sup>8</sup> Adelphia circulated a draft of this Motion on July 23, 2025. No participant has indicated that it opposes the Motion.

Adelphia hereby moves to place the interim settlement rates reflected in the tariff sections included in Appendix B hereto into effect on July 1, 2025, to provide Adelphia’s customers with immediate rate relief.<sup>9</sup> Adelphia further requests that the Chief Judge grant any and all waivers necessary to allow the interim settlement rates to become effective July 1, 2025.

Adelphia has attached as Appendix A hereto a list of the tariff records that are proposed to be implemented to effectuate the interim settlement rates. Appendix B consists of clean tariff records providing the interim settlement rates, and Appendix C contains redlined tariff records comparing the interim settlement rates to Adelphia’s currently effective rates. The redlined tariff records demonstrate that the interim settlement rates are either equal to or lower than Adelphia’s currently effective rates.<sup>10</sup>

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<sup>8</sup> 18 C.F.R. § 375.307(a)(7)(v) (2025).

<sup>9</sup> There are no previous tariff filings with later effective dates that may potentially supersede the interim rate tariff records.

<sup>10</sup> Adelphia notes that while the parties have agreed to increase certain rate components as part of the settlement rates, Adelphia is not proposing to increase any rate component as part of the implementation of interim rates. In other words, to the extent that a rate component will increase under the settlement rates, Adelphia is proposing to retain the existing component for purposes of this interim settlement rate filing.

For the sake of clarity, Adelphia further notes that one aspect of the settlement rates is that an access charge will be separately stated for service under Rate Schedule FTS-1. Under Adelphia's current rates, the access charge is incorporated into the reservation charge, rather than being separately stated. Separately stating the access charge does not result in an increase to the overall rate, as shown on Appendix D, which demonstrates that the interim settlement rates are lower than the currently effective rates even when an agreed-to separately stated access charge is added to the reservation charge that previously was included (but not separately stated) within. The total of the access charge and applicable zone settlement reservation rate is well below the corollary filed rate. Because the access charge is an integral part of the proposed interim settlement rates, Adelphia requests that the Chief Administrative Law Judge deny this Motion if it is determined that the inclusion of a separately stated access charge may not be approved pursuant to the authority delegated to the Chief Administrative Law Judge with respect to implementation of interim settlement rates.

This Motion is expressly conditioned upon Adelphia's right to reinstate its currently effective rates and its right to collect appropriate surcharges in the event that the Settlement does not become effective as proposed. Specifically, in the event that the Commission does not approve the Settlement or the Settlement otherwise fails to become effective, Adelphia shall retain the right to reinstate the currently effective rates, effective July 1, 2025. In such case, Adelphia shall, notwithstanding any other provision of law, be entitled to collect a surcharge to recover the difference between the interim settlement rates and the currently effective rates, plus interest at the applicable Commission interest rate, such that the status quo as it existed prior to the Settlement and the effectiveness of the interim settlement rates is restored.

### III. MOTION TO WAIVE ANSWER PERIOD

Given that Adelphia is unaware of any opposition to this Motion and believes the Motion is unopposed, including the motion to waive the answer period, Adelphia respectfully requests that the filing deadline for any answers to this Motion be waived. Waiving the answer period will ensure that the lower interim rates may become effective. Accordingly, good cause exists to grant this Motion.

**WHEREFORE**, Adelphia respectfully requests that the Chief Administrative Law Judge: (i) waive the answer period to this Motion; and (ii) expeditiously grant this Motion to place the interim settlement rates into effect on July 1, 2025.

Respectfully submitted,

William P. Scharfenberg  
Deputy General Counsel  
Austin Isensee  
Director Rates and Regulatory  
Adelphia Gateway, LLC  
2500 CityWest Blvd, Suite 1775  
Houston, TX 77042  
(732) 673-6743

/s/ Stefan M. Krantz  
Stefan M. Krantz  
Kevin M. Downey  
Zachary S. Launer  
Allison E. Hellreich  
Hiba Ahmed  
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555 Thirteenth Street, N.W.  
Washington, D.C. 20004  
(202) 637-5517

July 25, 2025

Counsel to  
Adelphia Gateway, LLC

**CERTIFICATE OF SERVICE**

I hereby certify that I have served the foregoing document upon all parties designated on the official service list compiled and maintained by the Secretary in this proceeding.

Dated at Washington, D.C., this 25th day of July, 2025.

*/s/ Kevin M. Downey*

Kevin M. Downey

# **APPENDIX A**

**APPENDIX A**

**Adelphia Gateway, LLC  
*FERC Gas Tariff, Original Volume No. 1***

**List of Tariff Records**

| <b><u>Tariff Section</u></b> |                                     | <b><u>Version</u></b> |
|------------------------------|-------------------------------------|-----------------------|
| 4.1                          | Statement of Transportation Rates   | 1.3.1                 |
| 4.2                          | Statement of Capacity Release Rates | 1.3.1                 |

## **APPENDIX B**

**APPENDIX B**

**Adelphia Gateway, LLC**  
***FERC Gas Tariff, Original Volume No. 1***

**Clean Version of Interim Tariff Records**

## **STATEMENTS OF RATES**

### **INDEX**

#### **DESCRIPTION/TITLE**

1. Statement of Transportation Rates
2. Statement of Capacity Release Rates

**STATEMENT OF TRANSPORTATION RATES**

Rate Schedule  
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**RATE SCHEDULE FTS 1/**  
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|  |                            |                            |
|--|----------------------------|----------------------------|
| 1. Capacity Reservation Rate<br>Per Month Per Dth of MDQ       | Maximum<br>Rate<br>Per Dth | Minimum<br>Rate<br>Per Dth |
| Access Charge  | \$0.9885                   | \$0.0000                   |
| Zone North A   | \$4.0302                   | \$0.0000                   |
| Zone North B   | \$1.5208                   | \$0.0000                   |
| Zone South   | \$10.6458                  | \$0.0000                   |
| Total Capacity Reservation Rates (Inclusive of Access Charge): |                            |                            |
| Zone North A   | \$5.0187                   | \$0.000                    |
| Zone North B   | \$2.5093                   | \$0.000                    |
| Zone South   | \$11.6343                  | \$0.000                    |
|  |                            |                            |
| 2. Usage-1 Rate Per Dth  | Maximum<br>Rate<br>Per Dth | Minimum<br>Rate<br>Per Dth |
| Zone North A   | \$0.0059                   | \$0.0000                   |
| Zone North B   | \$0.0009                   | \$0.0000                   |
| Zone South   | \$0.0106                   | \$0.0000                   |
|  |                            |                            |
| 3. 100% Load Factor Rates 2/<br>Per Day Per Dth of MDQ         | Maximum<br>Rate<br>Per Dth | Minimum<br>Rate<br>Per Dth |
| Zone North A   | \$0.1709                   | \$0.0000                   |
| Zone North B   | \$0.0834                   | \$0.0000                   |
| Zone South   | \$0.3931                   | \$0.0000                   |

| 4. Usage-2 Rate Per Dth | Maximum<br>Rate<br>Per Dth | Minimum<br>Rate<br>Per Dth |
|-------------------------|----------------------------|----------------------------|
| Zone North A            | \$0.1709                   | \$0.0000                   |
| Zone North B            | \$0.0834                   | \$0.0000                   |
| Zone South              | \$0.3931                   | \$0.0000                   |

1/ Capacity Reservation Rates, Usage-1 Rates, and Usage-2 Rates are additive if service is provided in more than one Zone. Usage-1, Usage-2, and 100% Load Factor Rates are inclusive of the daily equivalent of the Access Charge or \$0.0325/ Dth. Access Charge is a reservation charge applicable, a single time, for each FTS agreement contracted with a physical receipt point at a pipeline interconnect.

**RATE SCHEDULE ITS 1/**

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| 1. Usage-1 Rate Per Day Per Dth | Maximum<br>Rate<br>Per Dth | Minimum<br>Rate<br>Per Dth |
|---------------------------------|----------------------------|----------------------------|
| Zone North A                    | \$0.1709                   | \$0.0000                   |
| Zone North B                    | \$0.0834                   | \$0.0000                   |
| Zone South                      | \$0.3931                   | \$0.0000                   |

  

| 2. Usage-2 Rate Per Dth | Maximum<br>Rate<br>Per Dth | Minimum<br>Rate<br>Per Dth |
|-------------------------|----------------------------|----------------------------|
| Zone North A            | \$0.1709                   | \$0.0000                   |
| Zone North B            | \$0.0834                   | \$0.0000                   |
| Zone South              | \$0.3931                   | \$0.0000                   |

**RATE SCHEDULE PALS**

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| Usage Rate Per Day Per Dth | Maximum<br>Rate<br>Per Dth | Minimum<br>Rate<br>Per Dth |
|----------------------------|----------------------------|----------------------------|
| Zone North A               | \$0.1709                   | \$0.0000                   |
| Zone North B               | \$0.0834                   | \$0.0000                   |
| Zone South                 | \$0.3931                   | \$0.0000                   |

1/ Capacity Reservation Rates, Usage-1 Rates, and Usage-2 Rates are additive if service is provided in more than one Zone.

2/ For comparative purposes only.

**STATEMENT OF CAPACITY RELEASE RATES**

| Rate Schedule                  | Maximum | Maximum   | Minimum  |
|--------------------------------|---------|-----------|----------|
| -----                          |         |           |          |
| MAXIMUM DAILY CAPACITY RELEASE |         |           |          |
| RATE 1/                        |         |           |          |
| -----                          |         |           |          |
| 1. Capacity Reservation Rate   |         | Maximum   | Minimum  |
| Per Month Per Dth of MDQ       |         | Rate      | Rate     |
|                                |         | Per Dth   | Per Dth  |
| Zone North A                   |         | \$5.0187  | \$0.0000 |
| Zone North B                   |         | \$2.5093  | \$0.0000 |
| Zone South                     |         | \$11.6343 | \$0.0000 |
| 2. Usage-1 Rate Per Dth        |         | Maximum   | Minimum  |
|                                |         | Rate      | Rate     |
|                                |         | Per Dth   | Per Dth  |
| Zone North A                   |         | \$0.0059  | \$0.0000 |
| Zone North B                   |         | \$0.0009  | \$0.0000 |
| Zone South                     |         | \$0.0106  | \$0.0000 |
| 3. 100% Load Factor Rates 2/   |         | Maximum   | Minimum  |
| Per Day Per Dth of MDQ         |         | Rate      | Rate     |
|                                |         | Per Dth   | Per Dth  |
| Zone North A                   |         | \$0.1709  | \$0.0000 |
| Zone North B                   |         | \$0.0834  | \$0.0000 |
| Zone South                     |         | \$0.3931  | \$0.0000 |
| 4. Usage-2 Rate Per Dth        |         | Maximum   | Minimum  |
|                                |         | Rate      | Rate     |
|                                |         | Per Dth   | Per Dth  |
| Zone North A                   |         | \$0.1709  | \$0.0000 |
| Zone North B                   |         | \$0.0834  | \$0.0000 |
| Zone South                     |         | \$0.3931  | \$0.0000 |

1/ Capacity Reservation Rates, Usage-1 Rates, and Usage-2 Rates are additive if service is provided in more than one Zone.

2/ For comparative purposes only.

## **APPENDIX C**

**APPENDIX C**

**Adelphia Gateway, LLC**  
***FERC Gas Tariff, Original Volume No. 1***

**Redline Version of Interim Tariff Records**

## **STATEMENTS OF RATES**

### **INDEX**

#### **DESCRIPTION/TITLE**

1. Statement of Transportation Rates
2. Statement of Capacity Release Rates

**STATEMENT OF TRANSPORTATION RATES**

Rate Schedule  
-----

**RATE SCHEDULE FTS 1/**  
-----

| 1. Capacity Reservation Rate<br>Per Month Per Dth of MDQ              | Maximum<br>Rate<br>Per Dth           | Minimum<br>Rate<br>Per Dth |
|---|--------------------------------------|----------------------------|
| <u>Access Charge</u>  | \$0.9885                             | \$0.0000                   |
| Zone North A  | <del>\$10.28074</del> <u>1.0302</u>  | \$0.0000                   |
| Zone North B  | <del>\$2.98671</del> <u>1.5208</u>   | \$0.0000                   |
| Zone South  | <del>\$17.24771</del> <u>10.6458</u> | \$0.0000                   |
| <u>Total Capacity Reservation Rates (Inclusive of Access Charge):</u> |                                      |                            |
| <u>Zone North A</u>   | \$5.0187                             | \$0.000                    |
| <u>Zone North B</u>   | \$2.5093                             | \$0.000                    |
| <u>Zone South</u>   | \$11.6343                            | \$0.000                    |

| 2. Usage-1 Rate Per Dth | Maximum<br>Rate<br>Per Dth | Minimum<br>Rate<br>Per Dth |
|-------------------------|----------------------------|----------------------------|
| Zone North A            | \$0.0059                   | \$0.0000                   |
| Zone North B            | \$0.0009                   | \$0.0000                   |
| Zone South              | \$0.0106                   | \$0.0000                   |

| 3. 100% Load Factor Rates 2/<br>Per Day Per Dth of MDQ | Maximum<br>Rate<br>Per Dth       | Minimum<br>Rate<br>Per Dth |
|--|----------------------------------|----------------------------|
| Zone North A   | \$0. <del>3439</del> <u>1709</u> | \$0.0000                   |
| Zone North B   | \$0. <del>0991</del> <u>0834</u> | \$0.0000                   |
| Zone South   | \$0. <del>5777</del> <u>3931</u> | \$0.0000                   |

4. Usage-2 Rate Per Dth

|         |         |
|---------|---------|
| Maximum | Minimum |
| Rate    | Rate    |
| Per Dth | Per Dth |

|              |                                  |          |
|--------------|----------------------------------|----------|
| Zone North A | \$0. <del>3439</del> <u>1709</u> | \$0.0000 |
| Zone North B | \$0. <del>0991</del> <u>0834</u> | \$0.0000 |
| Zone South   | \$0. <del>5777</del> <u>3931</u> | \$0.0000 |

1/ Capacity Reservation Rates, Usage-1 Rates, and Usage-2 Rates are additive if service is provided in more than one Zone. Usage-1, Usage-2, and 100% Load Factor Rates are inclusive of the daily equivalent of the Access Charge or \$0.0325/ Dth. Access Charge is a reservation charge applicable, a single time, for each FTS agreement contracted with a physical receipt point at a pipeline interconnect.

**RATE SCHEDULE ITS 1/**

-----

| 1. Usage-1 Rate Per Day Per Dth | Maximum<br>Rate<br>Per Dth       | Minimum<br>Rate<br>Per Dth |
|---------------------------------|----------------------------------|----------------------------|
| Zone North A                    | \$0. <del>3439</del> <u>1709</u> | \$0.0000                   |
| Zone North B                    | \$0. <del>0991</del> <u>0834</u> | \$0.0000                   |
| Zone South                      | \$0. <del>5777</del> <u>3931</u> | \$0.0000                   |
| 2. Usage-2 Rate Per Dth         | Maximum<br>Rate<br>Per Dth       | Minimum<br>Rate<br>Per Dth |
| Zone North A                    | \$0. <del>3439</del> <u>1709</u> | \$0.0000                   |
| Zone North B                    | \$0. <del>0991</del> <u>0834</u> | \$0.0000                   |
| Zone South                      | \$0. <del>5777</del> <u>3931</u> | \$0.0000                   |

**RATE SCHEDULE PALS**

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| Usage Rate Per Day Per Dth | Maximum<br>Rate<br>Per Dth       | Minimum<br>Rate<br>Per Dth |
|----------------------------|----------------------------------|----------------------------|
| Zone North A               | \$0. <del>3439</del> <u>1709</u> | \$0.0000                   |
| Zone North B               | \$0. <del>0991</del> <u>0834</u> | \$0.0000                   |
| Zone South                 | \$0. <del>5777</del> <u>3931</u> | \$0.0000                   |

1/ ~~Backhaul rate is equal to the Forward haul rate.~~ Capacity Reservation Rates, Usage-1 Rates, and Usage-2 Rates are additive if service is provided in more than one Zone. \_-

2/ For comparative purposes only.

**STATEMENT OF CAPACITY RELEASE RATES**

Maximum                      Maximum                      Minimum

Rate Schedule

-----  
 MAXIMUM DAILY CAPACITY RELEASE  
 RATE 1/  
 -----

| 1. Capacity Reservation Rate<br>Per Month Per Dth of MDQ | Maximum<br>Rate<br>Per Dth          | Minimum<br>Rate<br>Per Dth |
|--|-------------------------------------|----------------------------|
| Zone North A   | <del>\$10.28075</del> <u>5.0187</u> | \$0.0000                   |
| Zone North B   | <del>\$2.98672</del> <u>.5093</u>   | \$0.0000                   |
| Zone South   | <del>\$17.2477</del> <u>11.6343</u> | \$0.0000                   |

| 2. Usage-1 Rate Per Dth | Maximum<br>Rate<br>Per Dth | Minimum<br>Rate<br>Per Dth |
|-------------------------|----------------------------|----------------------------|
| Zone North A            | \$0.0059                   | \$0.0000                   |
| Zone North B            | \$0.0009                   | \$0.0000                   |
| Zone South              | \$0.0106                   | \$0.0000                   |

| 3. 100% Load Factor Rates 2/<br>Per Day Per Dth of MDQ | Maximum<br>Rate<br>Per Dth       | Minimum<br>Rate<br>Per Dth |
|--|----------------------------------|----------------------------|
| Zone North A   | \$0. <del>3439</del> <u>1709</u> | \$0.0000                   |
| Zone North B   | \$0. <del>0991</del> <u>0834</u> | \$0.0000                   |
| Zone South   | \$0. <del>5777</del> <u>3931</u> | \$0.0000                   |

| 4. Usage-2 Rate Per Dth | Maximum<br>Rate<br>Per Dth       | Minimum<br>Rate<br>Per Dth |
|-------------------------|----------------------------------|----------------------------|
| Zone North A            | \$0. <del>3439</del> <u>1709</u> | \$0.0000                   |
| Zone North B            | \$0. <del>0991</del> <u>0834</u> | \$0.0000                   |
| Zone South              | \$0. <del>5777</del> <u>3931</u> | \$0.0000                   |

1/ ~~Backhaul rate is equal to the Forward haul rate.~~ Capacity Reservation Rates, Usage-1 Rates, and Usage-2 Rates are additive if service is provided in more than one Zone. \_

2/ For comparative purposes only.

## **APPENDIX D**

**Adelphia Gateway, LLC**  
**Appendix D**  
**Docket No. RP24-1106-000 - Interim Rate Filing**  
**Interim Rates to be Effective as of July 1, 2025**

**Rate Comparison of Motion Rates to Interim Rates**

| <u>Description</u><br>(a) | <b>Motion Filing Rates</b>                                 |  |                                      |   |                                      | <b>Interim Rates</b>                                       |  |                                      |   |                                      |
|---------------------------|--|--|--------------------------------------|---|--------------------------------------|--|--|--------------------------------------|---|--------------------------------------|
|                           | <u>Monthly</u><br><u>Reservation</u><br><u>Rate</u><br>(b) | <u>Daily</u><br><u>Reservation</u><br><u>Rate</u><br>(c) | <u>Usage-1</u><br><u>Rate</u><br>(d) | <u>100% Load</u><br><u>Factor Rate</u><br>(e) | <u>Usage-2</u><br><u>Rate</u><br>(f) | <u>Monthly</u><br><u>Reservation</u><br><u>Rate</u><br>(g) | <u>Daily</u><br><u>Reservation</u><br><u>Rate</u><br>(h) | <u>Usage-1</u><br><u>Rate</u><br>(i) | <u>100% Load</u><br><u>Factor Rate</u><br>(j) | <u>Usage-2</u><br><u>Rate</u><br>(k) |
|                           | <b>FTS</b>   |  |                                      |   |                                      |  |  |                                      |   |                                      |
| Zone North A              | \$ 10.2807   | \$ 0.3380  | \$ 0.0059                            | \$ 0.3439                                     | \$ 0.3439                            | \$ 5.0187  | \$ 0.1650  | \$ 0.0059                            | \$ 0.1709                                     | \$ 0.1709                            |
| Zone North B              | \$ 2.9867  | \$ 0.0982  | \$ 0.0009                            | \$ 0.0991                                     | \$ 0.0991                            | \$ 2.5093  | \$ 0.0825  | \$ 0.0009                            | \$ 0.0834                                     | \$ 0.0834                            |
| Zone South                | \$ 17.2477   | \$ 0.5670  | \$ 0.0106                            | \$ 0.5777                                     | \$ 0.5777                            | \$ 11.6343   | \$ 0.3825  | \$ 0.0106                            | \$ 0.3931                                     | \$ 0.3931                            |
| <b>ITS</b>                |  |  |                                      |   |                                      |  |  |                                      |   |                                      |
|                           | <u>Usage-1</u><br><u>Rate</u>                              | <u>Usage-2</u><br><u>Rate</u>                            |                                      |   |                                      | <u>Usage-1</u><br><u>Rate</u>                              | <u>Usage-2</u><br><u>Rate</u>                            |                                      |   |                                      |
| Zone North A              | \$ 0.3439  | \$ 0.3439  |                                      |   |                                      | \$ 0.1709  | \$ 0.1709  |                                      |   |                                      |
| Zone North B              | \$ 0.0991  | \$ 0.0991  |                                      |   |                                      | \$ 0.0834  | \$ 0.0834  |                                      |   |                                      |
| Zone South                | \$ 0.5777  | \$ 0.5777  |                                      |   |                                      | \$ 0.3931  | \$ 0.3931  |                                      |   |                                      |
| <b>PALS</b>               |  |  |                                      |   |                                      |  |  |                                      |   |                                      |
|                           | <u>Usage</u><br><u>Rate</u>                                |  |                                      |   |                                      | <u>Usage</u><br><u>Rate</u>                                |  |                                      |   |                                      |
| Zone North A              | \$ 0.3439  |  |                                      |   |                                      | \$ 0.1709  |  |                                      |   |                                      |
| Zone North B              | \$ 0.0991  |  |                                      |   |                                      | \$ 0.0834  |  |                                      |   |                                      |
| Zone South                | \$ 0.5777  |  |                                      |   |                                      | \$ 0.3931  |  |                                      |   |                                      |