



November 5, 2025

via eTariff Filing

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Adelphia Gateway, LLC
Settlement Rates Implementation
Docket No. RP24-1106-___

Dear Secretary Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”)¹ and Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,² Adelphia Gateway, LLC (“Adelphia”) hereby submits for filing revised tariff sections to its FERC Gas Tariff, Original Volume No. 1 (“Tariff”). These tariff sections are being submitted to comply with the terms of the Stipulation and Agreement filed in Docket No. RP24-1106-000 on August 25, 2025 (“Settlement”), and approved by the Commission on November 4, 2025 (“Settlement Order”).³ Adelphia requests that the Commission accept the proposed tariff records to become effective July 1, 2025, as provided by the Order.

Service and Communications

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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Adelphia Gateway, LLC
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¹ 15 U.S.C. § 717c (2025).

² 18 C.F.R. Part 154 (2025).

³ *Adelphia Gateway, LLC*, 193 FERC ¶ 61,093 (2025).

Statement of the Nature, Reasons and Basis for Filing

On November 4, 2025, the Commission issued its Settlement Order approving the Settlement and directed Adelphia to file actual tariff records consistent with the terms of the Settlement. To comply with the Settlement Order, Adelphia is, in this instant filing, submitting the tariff records to place the Settlement Rates into effect as of July 1, 2025.

Motion to Place Tariff into Effect

Pursuant to Section 154.206 of the Commission's Regulations and Rule 212 of the Commission's Rules of Practice and Procedure, Adelphia hereby moves to place its Settlement Rates included herein as Appendix A, into effect July 1, 2025, as directed by the Settlement Order.

Requests for Waivers

Adelphia respectfully requests that the Commission grant any and all waivers of its regulations necessary to allow the tariff sections to become effective as proposed herein.

Other Filings Which May Affect this Proceeding

Pursuant to 18 C.F.R. § 154.204(f), Adelphia states that as of the time of this filing, it has no filings pending before the Commission that may significantly affect the changes proposed herein.

Materials Submitted

In accordance with sections 154.7 and 154.201 of the Commission's regulations, Adelphia is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A clean version of the tariff records (Appendix A); and
- 3) A marked version of the tariff records (Appendix B).

Certificate of Service

In accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010, a copy of this filing, together with all enclosures, is being served upon all jurisdictional customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at Adelphia's principal place of business.

Certification

Ms. Debbie-Anne A. Reese

November 5, 2025

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Pursuant to 18 C.F.R. §§ 385.2005 and 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

/s/ Austin Isensee

Austin Isensee

Director Rates and Regulatory

Enclosures

APPENDIX A

Adelphia Gateway, LLC
FERC Gas Tariff, Original Volume No. 1

List of Tariff Records

<u>Tariff Section</u>		<u>Version</u>
4.1	Statement of Transportation Rates	1.3.4
4.2	Statement of Capacity Release Rates	1.3.4

APPENDIX A

Adelphia Gateway, LLC
FERC Gas Tariff, Original Volume No. 1

Clean Version of Tariff Records

STATEMENTS OF RATES

INDEX

DESCRIPTION/TITLE

1. Statement of Transportation Rates
2. Statement of Capacity Release Rates
3. Statement of Additional Charges and Surcharges

STATEMENT OF TRANSPORTATION RATES

Rate Schedule

RATE SCHEDULE FTS 1/

1. Capacity Reservation Rate Per Month Per Dth of MDQ	Maximum Rate Per Dth	Minimum Rate Per Dth
Access Charge	\$0.9885	\$0.0000
Zone North A	\$4.0302	\$0.0000
Zone North B	\$1.5208	\$0.0000
Zone South	\$10.6458	\$0.0000
Total Capacity Reservation Rates (Inclusive of Access Charge):		
Zone North A	\$5.0187	\$0.000
Zone North B	\$2.5093	\$0.000
Zone South	\$11.6343	\$0.000
2. Usage-1 Rate Per Dth 2/	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0.0200	\$0.0000
Zone North B	\$0.0200	\$0.0000
Zone South	\$0.0200	\$0.0000
3. 100% Load Factor Rates 3/ Per Day Per Dth of MDQ	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0.1850	\$0.0000
Zone North B	\$0.1025	\$0.0000
Zone South	\$0.4025	\$0.0000

4. Usage-2 Rate Per Dth	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0.1850	\$0.0000
Zone North B	\$0.1025	\$0.0000
Zone South	\$0.4025	\$0.0000

1/ Capacity Reservation Rates and Usage-2 Rates are additive if service is provided in more than one Zone. The Usage-2 and 100% Load Factor Rates are inclusive of the daily equivalent of the Access Charge or \$0.0325/ Dth. The Access Charge is a reservation charge applicable, a single time, for each FTS agreement contracted with a physical receipt point at a pipeline interconnect.

2/ The Usage-1 Rate is applied once if crossing zones. The Usage-1 Rate is to be effective prospectively from the Effective Date determined pursuant to

IV.A of the Stipulation and Agreement of Settlement under Docket Nos. RP24-1106
et al.

3/ For Comparative Purposes Only.

RATE SCHEDULE ITS 1/

1. Usage-1 Rate Per Day Per Dth	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0.1850	\$0.0000
Zone North B	\$0.1025	\$0.0000
Zone South	\$0.4025	\$0.0000

2. Usage-2 Rate Per Dth	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0.1850	\$0.0000
Zone North B	\$0.1025	\$0.0000
Zone South	\$0.4025	\$0.0000

RATE SCHEDULE PALS

Usage Rate Per Day Per Dth	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0.1850	\$0.0000
Zone North B	\$0.1025	\$0.0000
Zone South	\$0.4025	\$0.0000

1/ Capacity Reservation Rates and Usage-2 Rates are additive if service is provided in more than one Zone.

STATEMENT OF CAPACITY RELEASE RATES

Rate Schedule -----	Maximum	Minimum
MAXIMUM DAILY CAPACITY RELEASE RATE 1/ -----		
1. Capacity Reservation Rate Per Month Per Dth of MDQ	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$5.0187	\$0.0000
Zone North B	\$2.5093	\$0.0000
Zone South	\$11.6343	\$0.0000
2. Usage-1 Rate Per Dth 2/	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0.0200	\$0.0000
Zone North B	\$0.0200	\$0.0000
Zone South	\$0.0200	\$0.0000
3. 100% Load Factor Rates 3/ Per Day Per Dth of MDQ	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0.1850	\$0.0000
Zone North B	\$0.1025	\$0.0000
Zone South	\$0.4025	\$0.0000
4. Usage-2 Rate Per Dth	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0.1850	\$0.0000
Zone North B	\$0.1025	\$0.0000
Zone South	\$0.4025	\$0.0000

1/ Capacity Reservation Rates and Usage-2 Rates are additive if service is provided in more than one Zone.

2/ The Usage-1 Rate is applied once if crossing zones. The Usage-1 Rate is to be effective prospectively from the Effective Date determined pursuant to IV.A of the Stipulation and Agreement of Settlement under Docket Nos. RP24-1106 et al.

3/ For comparative purposes only.

APPENDIX B

Adelphia Gateway, LLC
FERC Gas Tariff, Original Volume No. 1

Redline Version of Tariff Records

STATEMENTS OF RATES

INDEX

DESCRIPTION/TITLE

1. Statement of Transportation Rates
2. Statement of Capacity Release Rates
3. Statement of Additional Charges and Surcharges

STATEMENT OF TRANSPORTATION RATES

Rate Schedule

RATE SCHEDULE FTS 1/

1. Capacity Reservation Rate Per Month Per Dth of MDQ	Maximum Rate Per Dth	Minimum Rate Per Dth
<u>Access Charge</u>	\$0.9885	\$0.0000
Zone North A	\$10.28074 <u>10.0302</u>	\$0.0000
Zone North B	\$2.98671 <u>1.5208</u>	\$0.0000
Zone South	\$17.24771 <u>10.6458</u>	\$0.0000
<u>Total Capacity Reservation Rates (Inclusive of Access Charge):</u>		
<u>Zone North A</u>	\$5.0187	\$0.000
<u>Zone North B</u>	\$2.5093	\$0.000
<u>Zone South</u>	\$11.6343	\$0.000

2. Usage-1 Rate Per Dth <u>2/</u>	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0.02 <u>00059</u>	\$0.0000
Zone North B	\$0.02 <u>00009</u>	\$0.0000
Zone South	\$0.02 <u>00106</u>	\$0.0000

3. 100% Load Factor Rates <u>32/</u> Per Day Per Dth of MDQ	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0. 3439 <u>1850</u>	\$0.0000
Zone North B	\$0. 0991 <u>1025</u>	\$0.0000
Zone South	\$0. 5777 <u>4025</u>	\$0.0000

4. Usage-2 Rate Per Dth	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0. 3439 <u>1850</u>	\$0.0000
Zone North B	\$0. 0991 <u>1025</u>	\$0.0000
Zone South	\$0. 5777 <u>4025</u>	\$0.0000

1/ Capacity Reservation Rates and Usage-2 Rates are additive if service is provided in more than one Zone. The Usage-2 and 100% Load Factor Rates are inclusive of the daily equivalent of the Access Charge or \$0.0325/ Dth. The Access Charge is a reservation charge applicable, a single time, for each FTS agreement contracted with a physical receipt point at a pipeline interconnect.

2/ The Usage-1 Rate is applied once if crossing zones. The Usage-1 Rate is to be effective prospectively from the Effective Date determined pursuant to

IV.A of the Stipulation and Agreement of Settlement under Docket Nos. RP24-1106
et al.

3/ For Comparative Purposes Only.

RATE SCHEDULE ITS 1/

1. Usage-1 Rate Per Day Per Dth	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0. 3439 <u>1850</u>	\$0.0000
Zone North B	\$0. 0991 <u>1025</u>	\$0.0000
Zone South	\$0. 5777 <u>4025</u>	\$0.0000
2. Usage-2 Rate Per Dth	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0. 3439 <u>1850</u>	\$0.0000
Zone North B	\$0. 0991 <u>1025</u>	\$0.0000
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RATE SCHEDULE PALS

Usage Rate Per Day Per Dth	Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A	\$0. 3439 <u>1850</u>	\$0.0000
Zone North B	\$0. 0991 <u>1025</u>	\$0.0000
Zone South	\$0. 5777 <u>4025</u>	\$0.0000

1/ ~~Backhaul rate is equal to the Forward haul rate.~~ Capacity Reservation Rates, ~~Usage-1 Rates,~~ and Usage-2 Rates are additive if service is provided in more than one Zone. -

2/ ~~For comparative purposes only.~~

STATEMENT OF CAPACITY RELEASE RATES

	Maximum	Maximum	Minimum
Rate Schedule			

MAXIMUM DAILY CAPACITY RELEASE			
RATE 1/			

1. Capacity Reservation Rate Per Month Per Dth of MDQ		Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A		\$ 10.28075 <u>5.0187</u>	\$0.0000
Zone North B		\$ 2.98672 <u>2.5093</u>	\$0.0000
Zone South		\$ 17.24771 <u>11.6343</u>	\$0.0000
2. Usage-1 Rate Per Dth <u>2/</u>		Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A		\$0.0 200059 <u>200059</u>	\$0.0000
Zone North B		\$0.0 200009 <u>200009</u>	\$0.0000
Zone South		\$0.0 200106 <u>200106</u>	\$0.0000
3. 100% Load Factor Rates <u>32/</u> Per Day Per Dth of MDQ		Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A		\$0. 34391850 <u>34391850</u>	\$0.0000
Zone North B		\$0. 09911025 <u>09911025</u>	\$0.0000
Zone South		\$0. 57774025 <u>57774025</u>	\$0.0000
4. Usage-2 Rate Per Dth		Maximum Rate Per Dth	Minimum Rate Per Dth
Zone North A		\$0. 34391850 <u>34391850</u>	\$0.0000
Zone North B		\$0. 09911025 <u>09911025</u>	\$0.0000
Zone South		\$0. 57774025 <u>57774025</u>	\$0.0000

1/ ~~Backhaul rate is equal to the Forward haul rate.~~ Capacity Reservation Rates, ~~Usage-1 Rates,~~ and Usage-2 Rates are additive if service is provided in more than one Zone. _

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