



March 2, 2026

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

Re: Adelphia Gateway, LLC  
Amended Annual Transporter's Use and System Balancing Adjustment Filing  
Docket No. RP26-554-001

Dear Ms. Reese:

Adelphia Gateway, LLC ("Adelphia") submits this amended filing with the Federal Energy Regulatory Commission ("FERC" or "Commission") to establish the Transporter's Use (%) ("TUP") to be in effect for the 12 months beginning April 1, 2026, pursuant to Section 22.1 of the General Terms and Conditions ("GT&C") of Adelphia's FERC Gas Tariff ("Tariff"), and to establish the System Balancing Adjustment ("SBA") refund or surcharge pursuant to GT&C Section 22.2, as appropriate, for the annual period ending December 31, 2025. Adelphia initially filed its Annual Transporter's Use and System Balancing Adjustment Filing with the Commission on February 27, 2026 under Docket No. RP26-554-000 for the same reporting period.<sup>1</sup> Adelphia is amending its initial Transporter's Use and System Balancing Adjustment filing in order to include tariff records that were initially inadvertently omitted in Appendix D and to resubmit Appendix C – Schedule 4.

As provided herein, (i) Adelphia proposes to reduce its currently-approved TUP for the next 12-month period to 0% for each zone (inclusive of 0% lost-and-unaccounted for gas or "LAUF"), and (ii) the net SBA balance is a \$868,315.69 credit, resulting in a refund to Adelphia's shippers. Pursuant to Section 22.2 of the GT&C of Adelphia's Tariff, this refund will be payable to shippers within sixty (60) days after the Commission's acceptance of this filing based upon each Shipper's actual throughput during the twelve-month accumulation period ending December 31, 2025.

As part of this amended filing, Adelphia is submitting a revised Appendix C – Schedule 4, and an Appendix D (initially inadvertently omitted) consisting of marked and clean tariff records to its Annual Transporter's Use and System Balancing Adjustment Filing submitted with the Commission on February 27, 2026 for the annual period ending December 31, 2025.

As provided herein, Adelphia proposes the following updates to its initial filing:

- Revised Appendix C – Schedule 4, which provides detailed support for the electric charges included in the net SBA balance. Specifically, Adelphia has included detail for all twelve

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<sup>1</sup> *Adelphia Gateway, LLC*, Annual Transporter's Use and System Balancing Adjustment Filing, Docket No. RP26-554-001 (February 27, 2026).

months of the reporting period ending December 31, 2025. Adelpia inadvertently omitted months other than December from the detailed support of electrical charges in its initial filing; and

- Appendix D – included herewith, as it was inadvertently omitted from initial filing<sup>2</sup>. The corrected description of Appendix D is also included below in the “List of Materials Enclosed.”

## **STATEMENT OF NATURE, REASONS AND BASIS**

Adelpia submits this filing pursuant to Section 22.1 and Section 22.2 of the GT&C of Adelpia’s Tariff. Pursuant to Section 22.1(a) of the GT&C, each year Adelpia redetermines the TUP<sup>3</sup> by dividing Adelpia’s projection of Transporter’s Use for the successive 12 months beginning April 1 by Adelpia’s projection of applicable deliveries for the account of shippers for the same 12-month period beginning April 1. Based on Adelpia’s projections, included in Appendix A hereto, Adelpia is proposing to reduce its currently-approved TUP for the upcoming 12-month period to 0% for each zone, inclusive of 0% LAUF across its system.

In addition, pursuant to Section 22.2 of the GT&C, Adelpia has calculated its net SBA balance for the 12 months ending December 31, 2025, which includes (i) the net annual system cashout balance determined in accordance with Section 8 of the GT&C and operational balancing agreement cashouts, (ii) the net Transporter’s Use Adjustment balance determined in accordance with Section 22.1 of the GT&C, and (iii) any other account balance that may be approved by the FERC. The net SBA balance for the 12-month period ending December 31, 2025 is a credit of \$868,315.69. Adelpia will refund such amount by crediting the applicable shipper’s invoices, which shall be payable to shippers within sixty (60) days after the Commission’s acceptance of this filing. Appendix B hereto provides an allocation of the SBA credit to Adelpia’s shippers based upon each shipper’s actual throughput during the 12-month accumulation period. Appendix C provides the workpapers supporting the net SBA balance.

## **LIST OF MATERIALS ENCLOSED**

The following materials are submitted herewith:

1. This transmittal letter;
2. Appendix A containing the derivation of the TUP to be effective April 1, 2026;
3. Appendix B containing an allocation of the net SBA balance before electric charge to the shippers based upon each shipper’s applicable throughput during the 12-month accumulation period;

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<sup>2</sup> Adelpia notes that there was an incorrect description of Appendix D in its initial filing which Adelpia has corrected herein.

<sup>3</sup> The TUP is the applicable percentage of gas required by Adelpia for compressor fuel, other company use, lost-and-unaccounted for gas (“LAUF”) (such gas, “Transporter’s Use”) that is retained in-kind by Adelpia for all transportation service transactions.

4. Appendix C containing the workpapers supporting the net SBA balance including a revised version of Schedule 4, which consists of the allocation of the electric charge component of the SBA balance, by month, to the shippers based upon each shipper's applicable throughput during each month of the 12-month accumulation period; and the refund due to each shipper; and
5. Appendix D – Clean and Marked Tariff Record implementing the reduced TUP across each of Adelpia's zones (initially inadvertently omitted and incorrectly described); and
6. A certificate of service certifying that all materials listed in this "List of Materials Enclosed" section have been served on customers of Adelpia Gateway, LLC and interested state commissions that have requested electronic service.

## **COMPLIANCE WITH ELECTRONIC REQUIREMENTS**

Copies of this filing are being posted in accordance with Section 154.207 of the Commission's regulations, 18 C.F.R. § 154.207. In accordance with Section 154.208 of the regulations, 18 C.F.R. § 154.208, copies of this filing are being served electronically to Adelpia's customers. A paper copy of this filing may only be served if a customer has been granted a waiver of electronic service pursuant to Section 390 of the Commission's regulations, 18 C.F.R. § 390.

## **CORRESPONDENCE AND COMMUNICATION**

All correspondence and communications regarding this filing should be addressed to the following:

William P. Scharfenberg  
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Director, Rates and Regulatory  
Adelpia Gateway, LLC  
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Should you have any questions concerning this filing, please contact the undersigned at (832) 469-7988.

Sincerely,



Austin Isensee  
Director, Rates and Regulatory  
Adelphia Gateway, LLC

Attachments

## CERTIFICATE OF SERVICE

I hereby certify that I have electronically served the foregoing document upon customers of Adelpia Gateway, LLC and interested state commissions that have requested electronic service.

Dated at Houston, TX this 2<sup>nd</sup> day of March, 2026.

Sincerely,



Austin Isensee  
Director, Rates and Regulatory  
Adelpia Gateway, LLC

Adelphia Gateway, LLC  
 Derivation of Transporter's Use Percentage  
 To Be Effective April 1, 2026  
 (All Quantities in DTH)

	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
<b>North Zone A</b>													
Projected Throughput	5,968,836	4,699,493	5,937,515	6,738,720	6,292,625	4,843,247	2,643,631	6,235,825	4,804,465	6,454,795	5,466,049	3,712,054	63,797,255
Projected Compressor, M&R, Plant & Other Fuel, ETC.	0	0	0	0	0	0	0	0	0	0	0	0	0
Projected Lost and Unaccounted For Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Requirement	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>North Zone B</b>													
Projected Throughput	1,332,526	1,100,694	3,821,342	6,065,344	4,962,554	3,890,701	4,701,028	3,930,601	1,847,402	485,527	419,160	464,070	33,020,949
Projected Compressor, M&R, Plant & Other Fuel, ETC.	0	0	0	0	0	0	0	0	0	0	0	0	0
Projected Lost and Unaccounted For Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Requirement	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>South Zone</b>													
Projected Throughput	561,208	318,290	439,158	880,460	364,380	298,751	418,449	435,438	528,103	1,985,755	1,196,740	877,851	8,304,583
Projected Compressor, M&R, Plant & Other Fuel, ETC.	0	0	0	0	0	0	0	0	0	0	0	0	0
Projected Lost and Unaccounted For Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Requirement	0	0	0	0	0	0	0	0	0	0	0	0	0
Transporter's Fuel Use	=	Projected Fuel and LAUF / (Projected Throughput + Projected Fuel and LAUF)											
North Zone A	=	0 / (63,797,255 + 0)											
North Zone B	=	0 / (33,020,949+ 0)											
South Zone	=	0 / (8,304,583 + 0)											
LAUF	=	0.0000%											

Line No.	Customer	Total Volume (A) 1	Customer % of Total (B)	Net SBA Balance (C) 2/
1	Calpine Energy Services LP	21,218,508	25.18%	\$ 218,663.56
2	Colonial Energy Inc.	480	0.00%	\$ 4.95
3	Constellation Energy Generation LLC.	2,960,409	3.51%	\$ 30,507.97
4	Mercuria Energy America LLC	102,133	0.12%	\$ 1,052.51
5	New Jersey Natural Gas Company	406,319	0.48%	\$ 4,187.25
6	NextEra Energy Marketing LLC	944,539	1.12%	\$ 9,733.78
7	NRG Business Marketing LLC	939,056	1.11%	\$ 9,677.27
8	PECO Energy Company	24,000	0.03%	\$ 247.33
9	Radiate Energy LLC	19,598	0.02%	\$ 201.96
10	South Jersey Gas Company	293,007	0.35%	\$ 3,019.53
11	South Jersey Resources Group LLC	110,687	0.13%	\$ 1,140.67
12	Talen Energy Marketing LLC	57,239,531	67.93%	\$ 589,871.80
13	UGI Energy Services LLC	690	0.00%	\$ 7.11
Totals		84,258,957	100.00%	\$ 868,315.69

1/ See Appendix B, Page 2 of 2

2/ See Appendix C, Schedule No. 1

TOTAL VOLUMES FOR TWELVE MONTHS ENDED DECEMBER 31, 2025

Line No.	Customer	Jan-25 FTS & ITS Dth	Feb-25 FTS Dth	Mar-25 FTS Dth	Apr-25 FTS Dth	May-25 FTS Dth	Jun-25 FTS & ITS Dth	Jul-25 FTS & ITS Dth	Aug-25 FTS & ITS Dth	Sep-25 FTS & ITS Dth	Oct-25 FTS & ITS Dth	Nov-25 FTS & ITS Dth	Dec-25 FTS & ITS Dth	Total Dth
1	Calpine Energy Services LP	1004810	1898733	2835009	1827475	797218	1328835	1234938	1263855	1919532	3593049	2037318	1477736	21,218,508.00
2	Colonial Energy Inc.		480											480.00
3	Constellation Energy Generation LLC.	294113	266447	265678	246532	170133	237250	258042	253678	228642	202468	251746	285680	2,960,409.00
4	Mercuria Energy America LLC				23572	33390	6036			17375	21760			102,133.00
5	New Jersey Natural Gas Company		54998		145048		206273							406,319.00
6	NextEra Energy Marketing LLC													944,539.00
7	NRG Business Marketing LLC	4991										363812	580727	930,056.00
8	PECO Energy Company										24000			934065
9	Radiate Energy LLC	4991	9867											24,000.00
10	South Jersey Gas Company	230569	62438											19,598.00
11	South Jersey Resources Group LLC	2940			6993		11205	16833	9990	5994	19281	4995	32456	293,007.00
12	Talen Energy Marketing LLC	3040917	3045093	3307372	4930794	3305724	6002598	7793204	5108560	5490015	7827600	4397029	2990625	110,687.00
13	UGI Energy Services LLC												690	57,239,531.00
	Totals	4,583,331.00	5,338,056.00	6,408,059.00	7,180,414.00	4,306,465.00	7,792,197.00	9,303,017.00	6,636,083.00	7,661,558.00	11,688,158.00	7,054,900.00	6,306,029.00	84,258,957.00

**Adelphia Gateway, LLC**  
**Additional Description of Appendix C**

Appendix C, Schedule No. 1 summarizes the monthly SBA Account activity from January 1, 2025 through December 31, 2025. The sources and disposition of gas utilized to balance the fuel reimbursement difference and the Net Cashout activity each month are reflected in Appendix C, Schedule No. 2. Appendix C, Schedule No. 3 provides the Monthly SBA Index Prices used for monthly cashouts. Appendix C, Schedule No. 4 provides detailed support for the electric charges included in the net SBA balance.

Additional descriptions for the items in Schedule No. 2 are provided below:

"Net Cashout Activity" reflects the net activity of the monetary settlement of quantities of Gas owed to or by Transporter or third parties under Adelphia's transportation rate schedules and OBA contracts. It represents the aggregate of the individual purchases and sales cashed out during the month at each transaction's applicable Cashout price.

"Resolution of Net Cashout Based On System Inventory Cost" reflects either the disposition of a Net Cashout purchase of gas for the month, or the sourcing of gas quantities used from system inventory to balance a Net Cashout sale of gas for the month. Since Adelphia does not buy and sell gas specifically to resolve these Cashout quantity differences, the cost of system inventory is used in the resolution of the Net Cashout.

"Net Transporter's Use" reflects the net excess or deficiency quantities resulting from the month's actual quantities of gas used or lost compared to the actual quantities of gas retained from Shippers as reimbursement.

"Resolution of Net Transporter's Use at Monthly Index Price" reflects either the disposition of a net excess quantity of gas retained for the month, or the sourcing of gas quantities used from system inventory to balance a net deficiency quantity of retention gas for the month. Since Adelphia does not buy and sell gas specifically to resolve these Transporter's Use quantity differences, gas from system inventory is used in the resolution of the net Transporter's Use, priced at the SBA Index Price for the month, as reflected on Appendix C, Schedule No. 3, herein.

"System Inventory for Resolution of Net Cashout" reflects the cost or revenue experienced in sourcing or disposing of Net Cashout gas in the following ways: (1) Operational Purchases; (2) Operational Sales; (3) Capitalized Gas Loss and (4) Line Pack Changes. The Resolution of Net Transporter's Use is deducted to obtain the cost attributable to the Net Cashout.

"Operational Purchases" reflect the cost of operational purchases made by Adelphia from time to time to manage system imbalances, which are valued at the price negotiated between Adelphia and the seller. Adelphia made no Operational Purchases during the current reporting period.

"Operational Sales" reflect the revenue from operational sales made by Adelpia, which are valued at the price negotiated between Adelpia and the buyer. Adelpia made no Operational Sales during the current reporting period.

"Capitalized Gas Loss" reflects the value credited to the system at the current month's Cashout price for gas which is lost from the system and capitalized.

"Line Pack Changes" are valued at the current month's Cashout price as reflected in Appendix C, Schedule No. 3, herein.

Adelphia Gateway, LLC

SBA Account Summary  
 Period: January 2025 - December 2025

Line No	Account No. 182/254 Current Subaccount	
1	January 2025	
	2024 Ending Balance	(575,396.96)
	Deferred Amounts	(195,546.34)
	Ending Balance	<b>\$ (770,943)</b>
2	February 2025	
	Deferred Amounts	\$ (70,294)
	Ending Balance	<b>\$ (841,237.54)</b>
3	March 2025	
	Deferred Amounts	\$ (43,255)
	2024 Electrical Costs recovery	
	Ending Balance	<b>(884,492.45)</b>
4	April 2025	
	Deferred Amounts	\$ (19,368)
	SBA Refund	575,396.31
	Ending Balance	<b>\$ (328,463.74)</b>
5	May 2025	
	Deferred Amounts	24,176.84
	Ending Balance	<b>\$ (304,287)</b>
6	June 2025	
	Deferred Amounts	\$ (74,097)
	Ending Balance	<b>\$ (378,384)</b>
7	July 2025	
	Deferred Amounts	\$ (163,006)
	Ending Balance	<b>\$ (541,389)</b>
8	August 2025	
	Deferred Amounts	\$ (48,400)
	Ending Balance	<b>\$ (589,789)</b>
9	September 2025	
	Deferred Amounts	\$ (48,353)
	Ending Balance	<b>\$ (638,142)</b>
10	October 2025	
	Deferred Amounts	\$ (95,098)
	Ending Balance	<b>\$ (733,240)</b>
11	November 2025	
	Deferred Amounts	\$ (171,911)
	Ending Balance	<b>(905,151.15)</b>
12	December 2025	
	Deferred Amounts	\$ 36,835
	Ending Balance	<b>(868,315.69)</b>

**Adelphia Gateway, LLC**  
**January 2025 PRODUCTION**

Line No	Dth (A)	\$ (B)	\$/Dth (C)
1	<b>Monthly SBA Account</b>		
2	<b><u>Section 22.2 (a)(1) - Net Cashout</u></b>		
3	Net Cash Out Purchases (Sales)		
4			
5	67,801	\$ 298,208	
6	-	\$ -	
6	67,801	\$ 298,208	
7.1	(67,801)	(623,110)	[1]
7.3		\$ (0.00)	
7.4	Add Interstate Pipeline OBA actual pricing difference based on cash settlement		
8		\$ (324,901.80)	
9	<b><u>Section 22.2 (a)(2) - Transporter's Use</u></b>		
10			
10	(8,282)		[2]
10.1	(14,725)		[3]
11	12,200		[2]
12	(10,807)		
13	10,807	100,155.04	
14	Equals Section 22.2 (a)(2) Debit (Credit) to SBA		
15		29,200.42	
16	<b>TOTAL DEBIT / (CREDIT) TO SBA (Line 8 + 13)</b>		<b>(195,546.34)</b>
17	<b>Footnote [1]</b>		
18	<b><u>Derivation of System Inventory Cost for Net Cashout</u></b>		
19	System Inventory for Resolution of Net Cashout and Use:		
20	Operational Purchases		
21	Operational Sales		
22	Capitalized Fuel(Mandated Noise Study)		
23	Operational Blow Down		
24			
24	69	\$ 226.43	
25	(57,063)	\$ (523,181.06)	
26	(56,994)	\$ (522,955)	
27	PPA		
29	10,807	\$ 100,155	
30	(67,801)	\$ (623,110)	
31	Footnote [2]: Reference Price Appendix (Average Midpoint Pricing Used Per Zone)		
	Footnote [3]: Reference Price Appendix (System Wide Weighted Average Pricing Used for LAUF)		

**Adelphia Gateway, LLC**  
**February 2025 PRODUCTION**

Line No	Dth (A)	\$ (B)	\$/Dth (C)
1	<b>Monthly SBA Account</b>		
2	<b><u>Section 22.2 (a)(1) - Net Cashout</u></b>		
3	Net Cash Out Purchases (Sales)		
4	(9,372)	\$ (40,900)	
5	-	\$ -	
6	(9,372)	\$ (40,900)	
7.1	9,372	44,045	[1]
7.3		\$ -	
7.4	Add Interstate Pipeline OBA actual pricing difference based on cash settlement		
8		\$ 3,144.80	
9	<b><u>Section 22.2 (a)(2) - Transporter's Use</u></b>		
10	(8,525)		[2]
10.1	16,146		[3]
11	10,606		[2]
12	18,227		
13	(18,227)	(85,914.13)	
14	Equals Section 22.2 (a)(2) Debit (Credit) to SBA		
15		12,475.08	
16	<b>TOTAL DEBIT / (CREDIT) TO SBA (Line 8 + 13)</b>		<b>(70,294.25)</b>
17	<b>Footnote [1]</b>		
18	<b><u>Derivation of System Inventory Cost for Net Cashout</u></b>		
19	System Inventory for Resolution of Net Cashout and Use:		
20	Operational Purchases		
21	Operational Sales		
22	Capitalized Fuel(Mandated Noise Study)		
23	Operational Blow Down		
24	(194)	\$ (768.77)	
25	(8,661)	\$ (41,100.75)	
26	(8,855)	\$ (41,870)	
27	PPA		
29	(18,227)	\$ (85,914)	
30	9,372	\$ 44,045	
31	Footnote [2]: Reference Price Appendix (Average Midpoint Pricing Used Per Zone)		
	Footnote [3]: Reference Price Appendix (System Wide Weighted Average Pricing Used for LAUF)		

**Adelphia Gateway, LLC**  
**March 2025 PRODUCTION**

Line No	Dth (A)	\$ (B)	\$/Dth (C)
1	<b>Monthly SBA Account</b>		
2	<b><u>Section 22.2 (a)(1) - Net Cashout</u></b>		
3	Net Cash Out Purchases (Sales)		
4	(12,900)	\$ (43,022)	
5	-	\$ -	
6	(12,900)	\$ (43,022)	
7.1	12,900	42,999	[1]
7.3		\$ (13,512.90)	
7.4	Add Interstate Pipeline OBA actual pricing difference based on cash settlement		
8		\$ (13,536.54)	
9	<b><u>Section 22.2 (a)(2) - Transporter's Use</u></b>		
10	(6,837)	[2]	
10.1	18,300	[3]	
11	8,299	[2]	
12	19,762		
13	(19,762)	(65,928.49)	
14	Equals Section 22.2 (a)(2) Debit (Credit) to SBA		
15		36,210.13	
16	<b>TOTAL DEBIT / (CREDIT) TO SBA (Line 8 + 13)</b>		<b>(43,254.90)</b>
17	<b>Footnote [1]</b>		
18	<b><u>Derivation of System Inventory Cost for Net Cashout</u></b>		
19	System Inventory for Resolution of Net Cashout and Use:		
20	Operational Purchases		
21	Operational Sales		
22	Capitalized Fuel(Mandated Noise Study)		
23	Operational Blow Down		
24	(1,531)	\$ (5,131.63)	
25	(5,331)	\$ (17,798.15)	
26	(6,862)	\$ (22,930)	
27	PPA		
29	(19,762)	\$ (65,928)	
30	12,900	\$ 42,999	
31	Footnote [2]: Reference Price Appendix (Average Midpoint Pricing Used Per Zone)		
	Footnote [3]: Reference Price Appendix (System Wide Weighted Average Pricing Used for LAUF)		

Adelphia Gateway, LLC  
April 2025 PRODUCTION

Line No	Dth (A)	\$ (B)	\$/Dth (C)
1	<b>Monthly SBA Account</b>		
2	<b><u>Section 22.2 (a)(1) - Net Cashout</u></b>		
3	Net Cash Out Purchases (Sales)		
4			
5			
6			
	(5,011)	\$ (14,432)	
	(72,923)	\$ (244,146)	
	(77,934)	\$ (258,579)	
7.1	77,934	325,265	[1]
7.3		\$ (4,603.06)	
7.4	Add Interstate Pipeline OBA actual pricing difference based on cash settlement		
8		\$ 62,083.46	
8	Section 22.2 (a)(1) Debit (Credit) to SBA [Line 6+Line 7]		
9	<b><u>Section 22.2 (a)(2) - Transporter's Use</u></b>		
10			
10.1			
11			
12			
	(8,004)		[2]
	31,868		[3]
	14,162		[2]
	38,026		
13	(38,026)	(104,799.25)	
14	Equals Section 22.2 (a)(2) Debit (Credit) to SBA		
15		23,348.19	
15	<b><u>Section 22.2 (a)(2) - Electric Power</u></b>		
16	<b>TOTAL DEBIT / (CREDIT) TO SBA (Line 8 + 13)</b>		<b>(19,367.60)</b>
17	<b>Footnote [1]</b>		
18	<b><u>Derivation of System Inventory Cost for Net Cashout</u></b>		
19	System Inventory for Resolution of Net Cashout and Use:		
20			
21			
22			
23			
24			
25			
26			
	(40,000)		
	(1,049)	\$ (2,900.96)	
	80,957	\$ 223,366.80	
	39,908	\$ 220,466	
27	PPA		
29	(38,026)	\$ (104,799)	
29	Less: Resolution of Transporter's Use		
30	77,934	\$ 325,265	
30	System Inventory Cost for Resolution of Net Cashout		
31	Footnote [2]: Reference Price Appendix (Average Midpoint Pricing Used Per Zone)		
	Footnote [3]: Reference Price Appendix (System Wide Weighted Average Pricing Used for LAUF)		

**Adelphia Gateway, LLC**  
**May 2025 PRODUCTION**

Line No	Dth (A)	\$ (B)	\$/Dth (C)
1	<b>Monthly SBA Account</b>		
2	<b><u>Section 22.2 (a)(1) - Net Cashout</u></b>		
3	Net Cash Out Purchases (Sales)		
4	(27,586)	\$ (62,003)	
5	-	\$ -	
6	(27,586)	\$ (62,003)	
7.1	27,586	106,457	[1]
7.3		\$ 0.01	
7.4	Add Interstate Pipeline OBA actual pricing difference based on cash settlement		
8		\$ 44,454.54	
9	<b><u>Section 22.2 (a)(2) - Transporter's Use</u></b>		
10	(6,495)		[2]
10.1	16,867		[3]
11	10,088		[2]
12	20,460		
13	(20,460)	(45,634.86)	
14	Equals Section 22.2 (a)(2) Debit (Credit) to SBA		
15		25,357.15	
16	<b>TOTAL DEBIT / (CREDIT) TO SBA (Line 8 + 13)</b>		<b>24,176.84</b>
17	<b>Footnote [1]</b>		
18	<b><u>Derivation of System Inventory Cost for Net Cashout</u></b>		
19	System Inventory for Resolution of Net Cashout and Use:		
20	Operational Purchases		
21	(20,000)	Operational Sales	
22	Capitalized Fuel(Mandated Noise Study)		
23	Operational Blow Down		
24	2,119	\$ 4,771.20	
25	25,007	56,051.32	
26	7,126	\$ 60,823	
27	PPA		
29	(20,460)	\$ (45,635)	
30	27,586	\$ 106,457	
31	Footnote [2]: Reference Price Appendix (Average Midpoint Pricing Used Per Zone)		
	Footnote [3]: Reference Price Appendix (System Wide Weighted Average Pricing Used for LAUF)		

Adelphia Gateway, LLC  
June 2025 PRODUCTION

Line No	Dth (A)	\$ (B)	\$/Dth (C)
1	<b>Monthly SBA Account</b>		
2	<b><u>Section 22.2 (a)(1) - Net Cashout</u></b>		
3	Net Cash Out Purchases (Sales)		
4			
5	(68,831)	\$ (161,416)	
6	(845)	\$ (2,327)	
6	(69,676)	\$ (163,743)	
7.1	69,676	164,166	[1]
7.3		\$ 0.00	
7.4	Add Interstate Pipeline OBA actual pricing difference based on cash settlement		
8		\$ 423.28	
9	<b><u>Section 22.2 (a)(2) - Transporter's Use</u></b>		
10	(7,392)		[2]
10.1	28,515		[3]
11	15,455		[2]
12	36,578		
13	(36,578)	(86,186.79)	
14	Equals Section 22.2 (a)(2) Debit (Credit) to SBA		
15		11,666.74	
16	<b>TOTAL DEBIT / (CREDIT) TO SBA (Line 8 + 13)</b>		<b>(74,096.77)</b>
17	<b>Footnote [1]</b>		
18	<b><u>Derivation of System Inventory Cost for Net Cashout</u></b>		
19	System Inventory for Resolution of Net Cashout and Use:		
20	Operational Purchases		
21	Operational Sales		
22	Capitalized Fuel(Mandated Noise Study)		
23	Operational Blow Down		
24	(3,361)	\$ (7,959.99)	
25	36,459	85,939.45	
26	33,098	\$ 77,979	
27	PPA		
29	(36,578)	\$ (86,187)	
30	69,676	\$ 164,166	
31	Footnote [2]: Reference Price Appendix (Average Midpoint Pricing Used Per Zone)		
	Footnote [3]: Reference Price Appendix (System Wide Weighted Average Pricing Used for LAUF)		

Adelphia Gateway, LLC  
July 2025 PRODUCTION

Line No	Dth (A)	\$ (B)	\$/Dth (C)
1	<b>Monthly SBA Account</b>		
2	<b><u>Section 22.2 (a)(1) - Net Cashout</u></b>		
3	Net Cash Out Purchases (Sales)		
4	(73,933)	\$ (202,857)	
5	-	\$ -	
6	(73,933)	\$ (202,857)	
7.1	73,933	202,591	[1]
7.3		\$ 0.00	
7.4	Add Interstate Pipeline OBA actual pricing difference based on cash settlement		
8		\$ (265.19)	
9	<b><u>Section 22.2 (a)(2) - Transporter's Use</u></b>		
10	(7,390)		[2]
10.1	53,126		[3]
11	19,270		[2]
12	65,006		
13	(65,006)	(178,021.59)	
	Resolution of Net Transporter's Use @ Monthly Index Price Oct23 LAUF Adjustment Apr23 LAUF Adjustment		
14	Equals Section 22.2 (a)(2) Debit (Credit) to SBA		
15		15,281.08	
15	<b><u>Section 22.2 (a)(2) - Electric Power</u></b>		
16		<b>(163,005.70)</b>	
16	<b>TOTAL DEBIT / (CREDIT) TO SBA (Line 8 + 13)</b>		
17	<b>Footnote [1]</b>		
18	<b><u>Derivation of System Inventory Cost for Net Cashout</u></b>		
19	System Inventory for Resolution of Net Cashout and Use:		
20	Operational Purchases		
21	Operational Sales		
22	Capitalized Fuel(Mandated Noise Study)		
23	Operational Blow Down		
24	6,035	\$ 16,646.39	
25	2,892	7,923.38	
26	8,927	\$ 24,570	
27	PPA		
29	(65,006)	\$ (178,022)	
29	Less: Resolution of Transporter's Use		
30	73,933	\$ 202,591	
30	System Inventory Cost for Resolution of Net Cashout		
31	Footnote [2]: Reference Price Appendix (Average Midpoint Pricing Used Per Zone)		
	Footnote [3]: Reference Price Appendix (System Wide Weighted Average Pricing Used for LAUF)		

Adelphia Gateway, LLC  
August 2025 PRODUCTION

Line No	Dth (A)	\$ (B)	\$/Dth (C)
1	<b>Monthly SBA Account</b>		
2	<b><u>Section 22.2 (a)(1) - Net Cashout</u></b>		
3	Net Cash Out Purchases (Sales)		
4	(15,201)	\$ (31,859)	
5	-	\$ -	
6	(15,201)	\$ (31,859)	
7.1	15,201	22,879	[1]
7.3		\$ (0.01)	
7.4	Add Interstate Pipeline OBA actual pricing difference based on cash settlement		
8		\$ (8,979.40)	
9	<b><u>Section 22.2 (a)(2) - Transporter's Use</u></b>		
10	(806)		[2]
10.1	25,248		[3]
11	12,302		[2]
12	36,744		
13	(36,744)	(68,396.62)	
	Resolution of Net Transporter's Use @ Monthly Index Price Oct23 LAUF Adjustment Apr23 LAUF Adjustment		
14	Equals Section 22.2 (a)(2) Debit (Credit) to SBA		
15		28,976.33	
15		<b>(48,399.70)</b>	
16	<b>TOTAL DEBIT / (CREDIT) TO SBA (Line 8 + 13)</b>		
17	<b>Footnote [1]</b>		
18	<b><u>Derivation of System Inventory Cost for Net Cashout</u></b>		
19	System Inventory for Resolution of Net Cashout and Use:		
20	Operational Purchases		
21	Operational Sales		
22	Capitalized Fuel(Mandated Noise Study)		
23	Operational Blow Down		
24	(6,270)	\$ (13,363.38)	
25	(15,273)	(32,154.06)	
26	(21,543)	\$ (45,517)	
26	Sub Total		
27	PPA		
29	(36,744)	\$ (68,397)	
29	Less: Resolution of Transporter's Use		
30	15,201	\$ 22,879	
30	System Inventory Cost for Resolution of Net Cashout		
31	Footnote [2]: Reference Price Appendix (Average Midpoint Pricing Used Per Zone)		
	Footnote [3]: Reference Price Appendix (System Wide Weighted Average Pricing Used for LAUF)		

Adelphia Gateway, LLC  
September 2025 PRODUCTION

Line No	Dth (A)	\$ (B)	\$/Dth (C)
1	<b>Monthly SBA Account</b>		
2	<b><u>Section 22.2 (a)(1) - Net Cashout</u></b>		
3	Net Cash Out Purchases (Sales)		
4			
5	(14,820)	\$ (25,289)	
6	6,580	\$ 14,512	
6	(8,240)	\$ (10,777)	
7.1	8,240	14,108	[1]
7.3		\$ (0.00)	
7.4	Add Interstate Pipeline OBA actual pricing difference based on cash settlement		
8		\$ 3,331.29	
9	<b><u>Section 22.2 (a)(2) - Transporter's Use</u></b>		
10	(5,389)		[2]
10.1	31,831		[3]
11	12,904		[2]
12	39,346		
13	(39,346)	(67,678.80)	
	Resolution of Net Transporter's Use @ Monthly Index Price Oct23 LAUF Adjustment Apr23 LAUF Adjustment		
14	Equals Section 22.2 (a)(2) Debit (Credit) to SBA		
15		15,994.58	
15	<b><u>Section 22.2 (a)(2) - Electric Power</u></b>		
16		<b>(48,352.93)</b>	
16	<b>TOTAL DEBIT / (CREDIT) TO SBA (Line 8 + 13)</b>		
17	<b>Footnote [1]</b>		
18	<b><u>Derivation of System Inventory Cost for Net Cashout</u></b>		
19	System Inventory for Resolution of Net Cashout and Use:		
20	Operational Purchases		
21	Operational Sales		
22	Capitalized Fuel(Mandated Noise Study)		
23	Operational Blow Down		
24	(12)	\$ (33.42)	
25	(31,094)	(53,537.48)	
26	(31,106)	\$ (53,571)	
26	Sub Total		
27	PPA		
29	(39,346)	\$ (67,679)	
29	Less: Resolution of Transporter's Use		
30	8,240	\$ 14,108	
30	System Inventory Cost for Resolution of Net Cashout		
31	Footnote [2]: Reference Price Appendix (Average Midpoint Pricing Used Per Zone)		
	Footnote [3]: Reference Price Appendix (System Wide Weighted Average Pricing Used for LAUF)		

**Adelphia Gateway, LLC**  
**October 2025 PRODUCTION**

<u>Line No</u>	<u>Dth</u> <u>(A)</u>	<u>\$</u> <u>(B)</u>	<u>\$/Dth</u> <u>(C)</u>
1	<b>Monthly SBA Account</b>		
2	<b><u>Section 22.2 (a)(1) - Net Cashout</u></b>		
3	Net Cash Out Purchases (Sales)		
4	(18,971)	\$ (43,701)	
5	-	\$ -	
6	(18,971)	\$ (43,701)	
7.1	18,971	43,158	[1]
7.3		\$ (2,821.65)	
7.4	Add Interstate Pipeline OBA actual pricing difference based on cash settlement		
8		\$ (3,364.33)	
9	<b><u>Section 22.2 (a)(2) - Transporter's Use</u></b>		
10	(4,733)		[2]
10.1	38,463		[3]
11	16,058		[2]
12	49,788		
13	(49,788)	(113,387.45)	
		-	
14	Equals Section 22.2 (a)(2) Debit (Credit) to SBA		
15		21,653.99	
16		<b>(95,097.79)</b>	
17	<b>Footnote [1]</b>		
18	<b><u>Derivation of System Inventory Cost for Net Cashout</u></b>		
19	System Inventory for Resolution of Net Cashout and Use:		
20	Operational Purchases		
21	Operational Sales		
22	Capitalized Fuel(Mandated Noise Study)		
23	Operational Blow Down		
24	419	\$ 966.71	
25	(31,236)	(71,195.71)	
26	(30,817)	\$ (70,229)	
27	PPA		
29	(49,788)	\$ (113,387)	
30	18,971	\$ 43,158	
31	Footnote [2]: Reference Price Appendix (Average Midpoint Pricing Used Per Zone)		
	-		
	Footnote [3]: Reference Price Appendix (System Wide Weighted Average Pricing Used for LAUF)		

Adelphia Gateway, LLC  
November 2025 PRODUCTION

Line No	Dth (A)	\$ (B)	\$/Dth (C)
1	<b>Monthly SBA Account</b>		
2	<b><u>Section 22.2 (a)(1) - Net Cashout</u></b>		
3	Net Cash Out Purchases (Sales)		
4			
5	(25,835)	\$ (97,275)	
6	-	\$ -	
6	(25,835)	\$ (97,275)	
7.1	25,835	97,422	[1]
7.3		\$ (0.00)	
7.4	Add Interstate Pipeline OBA actual pricing difference based on cash settlement		
8		\$ 147.52	
9	<b><u>Section 22.2 (a)(2) - Transporter's Use</u></b>		
10	(8,588)		[2]
10.1	41,371		[3]
11	15,016		[2]
12	47,799		
13	(47,799)	(180,270.08)	
14	Equals Section 22.2 (a)(2) Debit (Credit) to SBA		
15		8,211.20	
15	<b><u>Section 22.2 (a)(2) - Electric Power</u></b>		
16	<b>TOTAL DEBIT / (CREDIT) TO SBA (Line 8 + 13)</b>		<b>(171,911.36)</b>
17	<b>Footnote [1]</b>		
18	<b><u>Derivation of System Inventory Cost for Net Cashout</u></b>		
19	System Inventory for Resolution of Net Cashout and Use:		
20	Operational Purchases		
21	Operational Sales		
22	Capitalized Fuel(Mandated Noise Study)		
23	Operational Blow Down		
24	3,261	\$ 12,302.64	
25	(25,225)	(95,150.42)	
26	(21,964)	\$ (82,848)	
26	Sub Total		
27	PPA		
29	(47,799)	\$ (180,270)	
29	Less: Resolution of Transporter's Use		
30	25,835	\$ 97,422	
30	System Inventory Cost for Resolution of Net Cashout		
31	Footnote [2]: Reference Price Appendix (Average Midpoint Pricing Used Per Zone) -		
31	Footnote [3]: Reference Price Appendix (System Wide Weighted Average Pricing Used for LAUF)		

**Adelphia Gateway, LLC**  
**December 2024 PRODUCTION**

Line No	Dth (A)	\$ (B)	\$/Dth (C)
1	<b>Monthly SBA Account</b>		
2	<b><u>Section 22.2 (a)(1) - Net Cashout</u></b>		
3	Net Cash Out Purchases (Sales)		
4			
5	(8,731)	\$ (81,609)	
6	-	\$ -	
6	(8,731)	\$ (81,609)	
7.1	8,731	45,704	[1]
7.3		\$ (0.01)	
7.4	Add Interstate Pipeline OBA actual pricing difference based on cash settlement		
8		\$ (35,905.73)	
9	<b><u>Section 22.2 (a)(2) - Transporter's Use</u></b>		
10			
10	(7,743)		[2]
10.1	(12,548)		[3]
11	14,294		[2]
12	(5,997)		
13	5,997	31,862.47	
14	Equals Section 22.2 (a)(2) Debit (Credit) to SBA		
15		40,878.72	
15	<b><u>Section 22.2 (a)(2) - Electric Power</u></b>		
16	<b>TOTAL DEBIT / (CREDIT) TO SBA (Line 8 + 13)</b>		<b>36,835.46</b>
17	<b>Footnote [1]</b>		
18	<b><u>Derivation of System Inventory Cost for Net Cashout</u></b>		
19	System Inventory for Resolution of Net Cashout and Use:		
20	Operational Purchases		
21	Operational Sales		
22	Capitalized Fuel(Mandated Noise Study)		
23	Operational Blow Down		
24	(378)	\$ (1,807.37)	
25	15,106	79,373.51	
26	14,728	\$ 77,566	
27	PPA		
29	5,997	\$ 31,862	
30	8,731	\$ 45,704	
31	Footnote [2]: Reference Price Appendix (Average Midpoint Pricing Used Per Zone)		
	Footnote [3]: Reference Price Appendix (System Wide Weighted Average Pricing Used for LAUF)		

**Adelphia Gateway, LLC**

Monthly SBA Index Price

Reporting Year - 2025

Source: Platts Gas Daily, Daily Price Survey- Tx. Eastern M3 and Transco Z6 NNY

<b>Line No.</b>	<b>Year</b>	<b>Month</b>	<b>Zone's North A &amp; South Average Monthly Cash out Price Index</b>	<b>Zone North B Average Monthly Cash out Price Index</b>
1	2025	January	\$9.2738	\$8.7499
2	2025	February	\$4.8517	\$4.5149
3	2025	March	\$3.3480	\$3.3126
4	2025	April	\$2.7719	\$2.7249
5	2025	May	\$2.2628	\$2.1645
6	2025	June	\$2.3646	\$2.3201
7	2025	July	\$2.7480	\$2.7200
8	2025	August	\$2.1184	\$2.0686
9	2025	September	\$1.7358	\$1.6854
10	2025	October	\$2.2934	\$2.2624
11	2025	November	\$3.7759	\$3.7591
12	2025	December	\$5.2833	\$5.0725
<b>Annual Average Price</b>			<b>\$3.5690</b>	<b>\$3.4462</b>

**ADELPHIA GATEWAY, LLC**  
**ANNUAL TRANSPORTER'S USE AND SBA FILING**  
**REVISED APPENDIX C – SCHEDULE 4**  
**SUMMARY OF ELECTICAL CHARGES**

Vendor Name	Location	Account #	Accounting Date											
			1/31/2025	2/28/2025	3/31/2025	4/30/2025	5/31/2025	6/30/2025	7/31/2025	8/31/2025	9/30/2025	10/31/2025	11/30/2025	12/31/2025
DELAVANVA POWER & LIGHT CO	302 PARKWAY AVE RUNIT 1 CLAYMONT DE 19703	56029528605	268.79	357.59	279.71	197.50	181.16	167.02	185.48	212.65	196.99		345.08	190.70
Met-Ed	BLK D LT D BUSHHILL CREEK RD, BUSHKILL PA 18324	100140635895	25.63	30.35	30.02	30.23	29.89	30.05	30.62	30.11	30.81	30.29	61.51	
Met-Ed	LOWER MUD RUN RD, EASTON PA 18040	100140633981	187.89	158.85	223.90	91.75	82.73	80.92	108.84	122.34	108.76	90.27	88.95	108.72
Met-Ed	MARTINS CREEK HWY, BANGOR PA 18013	100140635853		45.76	45.77	45.21	47.71		95.73	50.98	47.49	33.34	57.05	55.32
PECO-PAYMENT PROCESSING	214 Shoemaker Rd, Pottstown	2428394000	1,674.85	1,646.92	1,696.42	992.81	1,065.53	1,044.88		2,558.80	1,068.11	1,050.75	1,257.45	1,257.45
PECO-PAYMENT PROCESSING	49 E Seven Stars Rd, Phoenixville	7110694000		40.70	42.92	43.63	44.43	44.16		45.40	45.49	46.07	44.15	45.29
PECO-PAYMENT PROCESSING	55 Cressman Rd, Telford	9550899000	374.72	409.75	383.82	302.21	279.29	194.19		256.47	293.25	269.98	277.35	231.36
PECO-PAYMENT PROCESSING	800 W Ridge Rd, Linwood	623801111	289.39											
PECO-PAYMENT PROCESSING	800 W Ridge Rd, Linwood	0623801111		430.82	403.09	289.59	254.30	206.44		183.23	190.96	205.18	185.27	198.46
PECO-PAYMENT PROCESSING	And Delaware Av, 3 Central Ave, Chester	4795512222	112.94	152.16	132.17	147.57	124.89	94.56		101.20	105.42	103.34	107.43	94.92
PECO-PAYMENT PROCESSING	Concord Rd, Boothwyn	7863017000		49.68	51.11	49.10	53.35	48.14		49.64	52.18	50.24	50.08	48.82
PECO-PAYMENT PROCESSING	Ht - New, 1111 W Ridge Rd, Linwood	7646840100	7,967.64	8,884.41	8,006.93	7,524.24	7,490.74		13,720.62	6,650.00	6,463.28	6,845.04	6,953.83	7,277.57
PECO-PAYMENT PROCESSING	Spring City Rd & Township Line Rd, Phoenixville	5928326111		91.64	97.73	98.10	98.13	98.50		196.82	98.44	99.76	99.87	101.18
PECO-PAYMENT PROCESSING	West Chester Pike, Minley Rd, West Chester	0445898000	38.88	45.55	44.88	45.46	45.08	46.11		48.32	48.40	48.25	47.57	45.48
PPL ELECTRIC UTILITIES	1145 RICH HILL RD, QUAKERTOWN, PA 18951	9773240000	8,165.07		15,490.36	6,673.07	4,629.07	4,783.78		11,216.89	7,230.33	7,430.62	17,847.39	
PPL ELECTRIC UTILITIES	2425 EASTON RD, HELLERTOWN, PA 18055	8373313009	1,723.73		1,527.58	1,022.98	1,328.02	2,821.00		1,813.03	1,502.61	1,502.61	2,897.17	
PPL ELECTRIC UTILITIES	6849 DELHAVEN RD, MARTINS CREEK, PA 18063	9327914017	8,275.63		7,502.17	5,585.96	9,396.92	1,759.77		4,569.85	3,468.89	3,468.89	10,016.96	
PPL ELECTRIC UTILITIES	6849 DELHAVEN RD, MARTINS CRK, PA 18063	9995016011	33.43		32.51	33.87	33.71	33.88		66.10	33.91	67.77	69.44	
PPL ELECTRIC UTILITIES	APPLEBUTTER RD, NEW HELLERTOWN, PA 18055	6861497016		130.90	131.55	110.41	106.88	99.14		117.85	227.27	233.43	247.99	
PPL ELECTRIC UTILITIES	PEPPERMINT RD, COOPERSBURG, PA 18036	9867720017	25.95		52.39	27.86	26.72	27.17		27.37	28.53	27.31	27.18	57.63
PPL ELECTRIC UTILITIES	RAUB RD RR 3, QUAKERTOWN, PA 18951	4935022016	35.88		34.59	36.64	38.47	87.03		47.39	48.42	122.19	122.19	99.56
<b>Grand Total</b>			<b>29,200.42</b>	<b>12,475.08</b>	<b>36,210.13</b>	<b>23,348.19</b>	<b>25,357.15</b>	<b>11,666.74</b>	<b>15,281.08</b>	<b>28,298.88</b>	<b>15,994.58</b>	<b>21,653.99</b>	<b>8,211.20</b>	<b>40,878.72</b>

**ADELPHIA GATEWAY, LLC**  
**ANNUAL TRANSPORTER'S USE AND SBA FILING**  
**APPENDIX D**  
**CLEAN AND MARKED TARIFF RECORDS**

**STATEMENT OF ADDITIONAL CHARGES AND SURCHARGES**

ADDITIONAL CHARGES AND  
SURCHARGES APPLICABLE TO  
FTS and ITS SERVICE  
-----

1.	Gas for Transporter's Use (%) 1/	Transporter's Fuel Use %
	Zone North A	0. <del>00</del> <u>16</u> %
	(i) Includes LAUF of 0.0 <u>09</u> %	
	Zone North B	0. <del>02</del> <u>0</u> %
	(i) Includes LAUF of 0.0 <u>09</u> %	
	Zone South	0. <del>01</del> <u>0</u> %
	(i) Includes LAUF of 0.0 <u>09</u> %	

2. System Balancing Adjustment 2/

3. Annual Charge Adjustment (ACA) 3/

1/ Backhaul transportation and Rate Schedule PALS transactions shall only be assessed the LAUF component of Transporter's Use (%).

2/ The net SBA balance shall be refunded or charged pursuant to Section 22.2 of the General Terms and Conditions.

3/ ACA surcharge to applicable customers, pursuant to Section 22.3 of the General Terms and Conditions.

**STATEMENT OF ADDITIONAL CHARGES AND SURCHARGES**

ADDITIONAL CHARGES AND  
SURCHARGES APPLICABLE TO  
FTS and ITS SERVICE  
-----

1.	Gas for Transporter's Use (%) 1/	Transporter's Fuel Use %
	Zone North A	0.00%
	(i) Includes LAUF of 0.00%	
	Zone North B	0.00%
	(i) Includes LAUF of 0.00%	
	Zone South	0.00%
	(i) Includes LAUF of 0.00%	

2. System Balancing Adjustment 2/

3. Annual Charge Adjustment (ACA) 3/

1/ Backhaul transportation and Rate Schedule PALS transactions shall only be assessed the LAUF component of Transporter's Use (%).

2/ The net SBA balance shall be refunded or charged pursuant to Section 22.2 of the General Terms and Conditions.

3/ ACA surcharge to applicable customers, pursuant to Section 22.3 of the General Terms and Conditions.