CADEVILLE GAS STORAGE LLC CAPACITY ALLOCATION LOG
LOG OF DATA USED TO ALLOCATE CAPACITY - 250.16(c)

Pursuant to 18 C.F.R. 250.16(c), pipelines that use contract data (such as execution or service requests dates) to allocate capacity are required to maintain a log on their Internet Web site regarding the allocation of capacity to marketing affiliates. Pursuant to GT&C 5 of Cadeville Gas Storage LLC's ("CGS") FERC Gas Tariff, CGS allocates capacity for its firm Storage Services first based upon priority of service. When two or more firm Customers have the same priority, capacity will be allotted on a pro rata basis according to quantities nominated or scheduled for each Customer. Interruption of service to Customers under Rate Schedules ESS, EPS, ELS and EWS will be based on the charges applicable to each Customer for the portion(s) of service subject to interruption, with the transaction with the lowest economic value to Company being interrupted first. Any ties will be interrupted on a pro rata basis according to quantities nominated or scheduled for each Customer. Interruption of service to Interruptible Customers under Rate Schedules ISS, IPS, IWS, ILS and IBS, and to firm Customers utilizing AIO or AWO will be based on the charges applicable to each Customer for the portion(s) of service subject to interruption, with the transaction with the lowest economic value to Company being interrupted first. Any ties will be interrupted on a pro rata basis according to quantities nominated or scheduled for each Customer. As CGS allocates firm capacity first on a priority of service basis and then on a pro rata basis and allocates Interruptible capacity first on an economic revenue basis and then on a pro rata basis, a capacity allocation log is not required under FERC Order No. 566.