

193 FERC ¶ 61,247  
FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

December 31, 2025

In Reply Refer To:  
Cameron Interstate Pipeline, LLC  
Docket No. RP26-247-000

Cameron Interstate Pipeline, LLC  
488 8th Avenue  
San Diego, CA 92101

Attention: Jerrod L. Harrison  
Assistant General Counsel

Dear Mr. Harrison:

1. On November 26, 2025, Cameron Interstate Pipeline, LLC (Cameron) filed a tariff record<sup>1</sup> to reflect its proposed annual adjustments to the fuel retainage percentages (FRP) for its initial facilities (Original Facilities), which were authorized by the Commission in Docket Nos. CP02-374, CP05-119 and CP05-121,<sup>2</sup> and its mainline expansion facilities (Expansion Facilities), which were authorized by the Commission in Docket Nos. CP13-27 and CP16-76.<sup>3</sup> Cameron also requests waiver of the calculation method specified in section 8.22 of the General Terms and Conditions (GT&C) of its tariff to continue the currently effective FRP of 0.00% for its Original Facilities and to implement an FRP of 0.18% for its Expansion Facilities.<sup>4</sup> As discussed below, we grant Cameron's waiver request and accept the referenced tariff record effective January 1, 2026, as proposed.

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<sup>1</sup> See Appendix.

<sup>2</sup> Transmittal at 1 (citing *Hackberry LNG Terminal, L.L.C.*, 101 FERC ¶ 61,294 (2002), *order issuing certificates & granting reh'g, Cameron LNG, LLC*, 104 FERC ¶ 61,269 (2003); *Cameron LNG, LLC*, 111 FERC ¶ 61,490 (2005); *Cameron LNG, LLC*, 115 FERC ¶ 61,229 (2006); *Cameron Interstate Pipeline, LLC*, 117 FERC ¶ 61,297 (2006)).

<sup>3</sup> *Id.* (citing *Cameron LNG, LLC*, 147 FERC ¶ 61,230, *reh'g denied*, 148 FERC ¶ 61,237 (2014)).

<sup>4</sup> Transmittal at 2.

2. Cameron states that it maintains two separate FRPs: one applicable to service on its Original Facilities and one applicable to service on its Expansion Facilities. Cameron states that GT&C section 8.22 requires it to make an annual filing to adjust the FRPs to reflect the calculations prescribed in this section of its tariff. Cameron states that, for the Original Facilities, the calculation prescribed by GT&C section 8.22 results in an FRP of 0.06%. Cameron states that in the current reporting year, it commenced service with two customers using the Original Facilities. Although the calculated FRP is 0.06%, Cameron proposes to continue to charge an FRP of 0.00% for the Original Facilities, due to (1) the immaterial amounts calculated for both the FRP percentage and the dekatherms, and (2) the short duration of service on the Original Facilities which is insufficient to collect comprehensive data.<sup>5</sup>

3. For the Expansion Facilities, Cameron states that the calculation prescribed by GT&C section 8.22 results in an FRP of negative -0.66%. Cameron states that this figure reflects an under-recovery of 357,094 dekatherms of fuel on the Expansion Facilities during the previous fuel cycle. Cameron explains that it has a cumulative Lost and Unaccounted For (LAUF) over-recovery of 4,853,278 dekatherms as of October 31, 2025. Cameron states that after installation of flow conditioners in May 2024, it believes it has resolved meter issues on the system which led to apparent over-recoveries. To address the cumulative LAUF over-recoveries, Cameron is proposing to continue excluding this from the fuel rates assessed to customers, and to apply future under-collections against the cumulative over-collected balance until it is reduced to zero dekatherms. Cameron explains that attempting to resolve this cumulative balance by any other means, such as assessing a negative fuel rate or refunding the balance to customers, would cause unnecessary disruption to these customers. Cameron proposes to implement an FRP of 0.18% for its Expansion Facilities, which it states is reflective of the current experienced fuel usage on the Expansion Facilities, adjusted for fuel under-recoveries experienced in prior periods.<sup>6</sup>

4. Public notice of the filing was issued on November 28, 2025. Interventions and protests were due as provided in section 154.210 of the Commission's regulations.<sup>7</sup> None was filed.

5. We grant Cameron's request for waiver and accept Cameron's tariff record to reflect the adjustment of its currently effective FRP, effective January 1, 2026. We evaluate the request for waiver of Cameron's tariff provision using the "four-factor test." The Commission has granted waiver of tariff provisions where: (1) the applicant acted in

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<sup>5</sup> *Id.*

<sup>6</sup> *Id.*

<sup>7</sup> 18 C.F.R. § 154.210 (2025).

good faith; (2) the waiver is of limited scope; (3) the waiver addresses a concrete problem; and (4) the waiver does not have undesirable consequences, such as harming third parties.<sup>8</sup> We find that the circumstances of the instant case satisfy the foregoing criteria.

6. First, we find that Cameron acted in good faith by submitting this filing on November 26, 2025, in advance of the requested date for Commission action. Second, we find that the waiver is limited in scope because Cameron seeks a one-time waiver of the relevant tariff provision to allow it to charge FRPs that differ from those calculated as prescribed by GT&C section 8.22. Third, we find that the requested waiver addresses a concrete problem because, absent the waiver, Cameron would be required to charge FRPs that are not reflective of the current actual fuel usage on its facilities. Finally, we find that the requested waiver does not result in undesirable consequences, such as harm to third parties, because any under or over collected amounts will be reflected in Cameron's next reimbursement percentage adjustment filing.<sup>9</sup> Moreover, Cameron's filing is uncontested, and the waiver is consistent with prior Commission decisions to grant waiver under similar circumstances.<sup>10</sup>

7. Accordingly, we grant Cameron's request for waiver of GT&C section 8.22 and accept the revised tariff record.

By direction of the Commission.

Debbie-Anne A. Reese,  
Secretary.

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<sup>8</sup> See, e.g., *Citizens Sunrise Transmission LLC*, 171 FERC ¶ 61,106, at P 10 (2020); *Midcontinent Indep. Sys. Operator, Inc.*, 154 FERC ¶ 61,059, at P 13 (2016).

<sup>9</sup> Transmittal at 3.

<sup>10</sup> *Cameron Interstate Pipeline, LLC*, 189 FERC ¶ 61,243 (2024); *Cameron Interstate Pipeline, LLC*, 185 FERC ¶ 61,234 (2023); *Cameron Interstate Pipeline, LLC*, 181 FERC ¶ 61,274 (2022); *Cameron Interstate Pipeline, LLC*, 177 FERC ¶ 61,238 (2021); *Cameron Interstate Pipeline, LLC*, 173 FERC ¶ 61,292 (2020); *Cameron Interstate Pipeline, LLC*, 170 FERC ¶ 61,159 (2020); *Black Hills Shoshone Pipeline, LLC*, 170 FERC ¶ 61,273 (2020).

**Appendix**

Cameron Interstate Pipeline, LLC  
Cameron Interstate Pipeline, LLC FERC Gas Tariff

*Tariff Records Accepted Effective January 1, 2026:*

[Section 8.22 - GTC, Fuel Retainage Percentage \(5.0.0\)](#)