



Critical Notice

Date: April 28, 2021

To: Eastern Shore Natural Gas Shippers - Storage Customers

Re: Eastern Shore Pipeline Conditions – Imbalance Operational Flow Order (OFO) Applicable to Storage Customers effective May 1, 2021 at 10:00 am EST

Due to maintenance on Transcontinental Gas Pipe Line Company, LLC's (Transco) system and limited availability of daily storage capacity, Eastern Shore is issuing a system-wide Imbalance Operational Flow Order (OFO) pursuant to Section 24 of the General Terms and Conditions of its FERC Gas Tariff effective at 10:00 am EST on gas day, Saturday, May 1, 2021.

This OFO will continue until further notice and requires that such storage holding Shippers ensure that their daily takes from Eastern Shore are concurrent with supply and within tolerance as specified in Section 22(b) of Eastern Shore's FERC Gas Tariff, for each gas day during the effectiveness of the OFO. In addition, all Shippers shall flow ratably.

On April 21, Transco notified its shippers of an imbalance OFO that will be effective beginning gas day, May 1, 2021. This OFO aligns with the pipeline restrictions at the interconnect between Eastern Shore and Transco. Please find attached a copy of Transco's OFO.

Please contact the Transportation Services team if you have any questions:

Transportation Services Department at ESNGScheduling@chpk.com
Cathy Harrington at (302) 538-3288 or charrington@chpk.com
Mark DeCarlo at (302) 943-1732 or mdecarlo@chpk.com

Marissa Stipa
Director Growth and Commercial Services

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Critical:	Y
Notice Eff Date:	05/01/2021
Notice Eff Time:	09:00:00 CDT
Notice End Date:	
Notice End Time:	
Notice ID:	11601953
Notice Stat Desc:	Initiate
Notice Type Desc:	OFO
Post Date:	04/21/2021
Post Time:	15:27:08 CDT
Prior Notice:	0
Reqrd Rsp Desc:	No response required
Rsp Date:	
Rsp Time:	
TSP:	007933021
TSP Name:	TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

Notice Text:

Subject: Operational Flow Order - Imbalance

Transco has provided notice of limited flexibility to manage imbalances associated with planned maintenance activity that is currently scheduled to begin on May 1, 2021. This maintenance activity, Job #234 on the Planned Outage and Maintenance Summary will reduce daily storage capacity availability which will significantly reduce flexibility to manage imbalances on the system. Shippers are encouraged to maintain a concurrent balance of receipts and deliveries daily.

In order to ensure maintenance of line pack, maintain safe, efficient and reliable services, manage imbalances, and handle other within-the-day volatility Transco is issuing an Operational Flow Order (OFO) as indicated below.

Beginning Gas Day:	Saturday, May 1, 2021 9:00 AM CT
Ending Gas Day:	Until further notice
OFO Area(s):	Zones 4, 5, 6
Type of OFO:	Imbalance
Type of Imbalance:	Due To Shipper
Transactions Include:	Deliveries*
Beginning Cycle:	Timely
Duration:	Until further notice. Due To Shipper
Tolerance % Allowed (or 1000 dth, Zone whichever is greater):	Zones 4, 5, 6 - 5%

**Affected
Shipper(s) (DUNS
#):*****

**Affected Location(s)
(DRN #/Loc ID):******

All

OBA Subject to OFO:

No

**If Yes, OBA Parties
(DUNS #):*****

* OFO based on all transactions with deliveries in affected OFO area.

**OFO based on all transactions with receipts in affected OFO area.

*** If specific DUNS #s have been identified, only imbalances created by those shippers/OBA parties will be subject to the OFO provisions.

****If specific DRN #/Loc ID's have been identified, only imbalances created at those location(s) will be subject to the OFO provisions.

This OFO is directed to shippers consistent with Section 52 of Transco's FERC Gas Tariff General Terms and Conditions with a minimum of \$50 per dt per day penalty. This OFO will continue until further notice. Buyers with imbalances greater than the allowed tolerance will be subject to penalties specified in Section 52 of Transco's FERC Gas Tariff General Terms and Conditions.

Additional information on Operational Flow Orders is available at this link:

http://www.1line.williams.com/Transco/files/training/Critical_Day.pdf

Please contact your Commercial Services Representative if you have any questions.