



Binding Request for Proposals for Purchase of Natural Gas

In accordance with Section 6.43 of the General Terms and Conditions ("GTC") of its tariff, Golden Pass Pipeline LLC ("GPPL") is soliciting offers for the operational purchase of gas quantities on its system.

RFP Period

Open: 1:00 PM CST, Tuesday, November 23, 2021

Close: 5:00 PM CST, Tuesday, December 7, 2021

Award Period: 8:00 AM CST - 12:00 PM CST, Wednesday, December 8, 2021

Request for Offers for the Operational Purchase of Gas by GPPL

A. Performance Obligation and Contract Quantity

In order to meet its operational needs, GPPL is soliciting offers for the operational purchase of gas quantities for **seventy-nine thousand (79,000) MMBtu** as set forth more fully below.

B. Receipt Points

The Receipt Point at which GPPL is soliciting offers is set forth below:

1. GTS (1091396)

C. Receipt Period

GPPL is soliciting offers for gas flow for **Friday, December 10, 2021**. GPPL reserves the right to reject any offer that would hinder GPPL's ability to meet its full operational requirements.

D. Contract Price

GPPL is requesting that offers be based on Houston Ship Channel¹.

¹ Houston Ship Channel means that the price for a pricing date will be that day's specified price per MMBtu of natural gas for delivery on the delivery date, stated in U.S. Dollars, published under the heading "Daily Price Survey (\$/MMBtu) Houston Ship Channel Midpoint" in the issue of Gas Daily that reports prices effective on the pricing date.



Assessing RFP Responses

All responses must be submitted to GPPL no later than **5:00 PM CST, Tuesday, December 7, 2021**. GPPL will evaluate offers based on the lowest cost options that meet GPPL's operational needs. Prior to execution, GPPL will allow parties to refresh the offers. GPPL reserves the right to reject and remove from consideration any offers in GPPL's sole discretion. GPPL may consider awarding the aggregate of two or more offers that result in the highest value and operational benefit. GPPL may also consider the net aggregate of offers for multiple packages of gas. As a result, the purchase volume allocated under any individual offer may be reduced. Sellers who are not willing to accept a reduced allocation should so state in their offer.

RFP Awards and Contracting Process

GPPL will evaluate offers submitted in this RFP and will determine which offers meet GPPL's operational needs at the lowest costs. In the event of a tie, the offer submitted first in time will prevail. GPPL will notify participants of the outcome of their proposals no later than **12:00 PM CST, Wednesday, December 8, 2021**. GPPL reserves the right, in its sole discretion, to reject any offer that does not meet GPPL's economic and operational needs. GPPL will negotiate to enter into binding agreements with those sellers that submit offers which, in GPPL's sole discretion, provide the lowest cost options and that meet GPPL's operational needs.

Parties submitting offers must qualify for service in accordance with all applicable provisions of GPPL's FERC Gas Tariff, including the creditworthiness provisions. In addition, responding parties must have or be able to execute a NAESB Base Contract for Sale and Purchase of Natural Gas with GPPL.

Contact Information

Please submit all offers and offers to:

katherine.medrano@gpterminal.com

Any questions or requests for additional information regarding this RFP should be directed to:



Katherine Medrano

Pipeline Asset Manager

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