



## **Non-Binding Request for Proposals for Purchases and Sales of Natural Gas**

In accordance with Section 6.43 of the General Terms and Conditions ("GTC") of its tariff, Golden Pass Pipeline LLC ("GPPL") is soliciting offers and bids for: (1) the purchase of natural gas volumes by GPPL from sellers at Golden Triangle Storage (meter 1091396); and (2) the sale of natural gas volumes by GPPL to buyers at Texas Eastern (meter 805462); and (3) the sale of natural gas volumes by GPPL to buyers at Tennessee Gas Pipeline (meter 805475).

### **RFP Period**

**Open:** 2:00 PM CST, Wednesday, November 4, 2020

**Close:** 5:00 PM CST, Thursday, November 12, 2020

**Award Period:** 8:00 AM CST -12:00PM Friday, November 13, 2020

## **Request for Offers for the Sale of Natural Gas to GPPL**

### **A. Performance Obligation and Contract Quantity**

In order to meet its operational needs, GPPL is soliciting offers for the sale of natural gas to GPPL by sellers of packages of fifty-thousand (50,000) MMBtu for 11/17/2020 and forty-thousand (40,000) for 11/18/2020, of natural gas as set forth more fully below.

### **B. Delivery Period and Delivery Points**

The Delivery Point and the Delivery Period at which GPPL is soliciting offer(s) is set forth below. GPPL reserves the right to reject any offer that would hinder GPPL's ability to meet its full operational requirements.

1. 11/17/2020: Golden Triangle Storage (GTS) Meter 1091396
2. 11/18/2020: Golden Triangle Storage (GTS) Meter 1091396

### **C. Contract Price**

GPPL is requesting that bids be based on Houston Ship Channel.<sup>1</sup>

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<sup>1</sup> Houston Ship Channel means that the price for a pricing date will be that day's specified price per MMBtu of natural gas for delivery on the delivery date, stated in U.S. Dollars, published under the heading "Final Daily Price Survey (\$/MMBtu) East Texas, Houston Ship Channel Midpoint" in the issue of Gas Daily that reports prices effective on the pricing date.

## **Request for Bids for the Purchase of Natural Gas from GPPL**

### **A. Performance Obligation and Contract Quantity**

In order to meet its operational needs, GPPL is soliciting bids for the sale by GPPL to buyers packages of forty-thousand (40,000) MMBtu per day for two (2) days, of natural gas at Delivery Points set forth more fully below.

### **B. Delivery Period and Delivery Points**

The Delivery Point and the Delivery Period at which GPPL is soliciting offer(s) is set forth below. GPPL reserves the right to reject any bid that would hinder GPPL's ability to meet its full operational requirements.

1. 11/17/2020: Texas Eastern (Meter 805461)
2. 11/18/2020: Tennessee Gas (Meter 805475)

### **C. Contract Price**

GPPL is requesting that bids be based on Tx. Eastern WLA<sup>2</sup> for a package of forty-thousand (40,000) MMBtu for 11/17/2020 and Tennessee, 800 Leg<sup>3</sup> for a package of forty-thousand (40,000) MMBtu for 11/18/2020.

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<sup>2</sup> Tx. Eastern WLA means that the price for a pricing date will be that day's specified price per MMBtu of natural gas for delivery on the delivery date, stated in U.S. Dollars, published under the heading "Final Daily Price Survey (\$/MMBtu) Louisiana/ Southeast, Tx. Eastern WLA Midpoint" in the issue of Gas Daily that reports prices effective on the pricing date.

<sup>3</sup>Tennessee, 800 leg GDA means that the price for a pricing date will be that day's specified price per MMBtu of natural gas for delivery on the delivery date, stated in U.S. Dollars, published under the heading "Daily Price Survey (\$/MMBtu) Louisiana/Southeast, Tennessee 800 leg Midpoint" in the issue of Gas Daily that reports prices effective on the pricing date.



### **Assessing RFP Responses**

All responses must be submitted to GPPL no later than **5:00 PM CST, Thursday, November 12, 2020**. GPPL will evaluate offers and bids based on the lowest cost options that meet GPPL's operational needs. Prior to execution, GPPL will allow parties to refresh the bids or offers. Counterparties are not required, but may submit both offers and bids. GPPL reserves the right to reject and remove from consideration any offers or bids in GPPL's sole discretion. GPPL may consider awarding the aggregate of two or more offers or bids that result in the highest value and operational benefit. GPPL may also consider the net aggregate of offers or bids for multiple packages of gas. As a result, the purchase or sale volume allocated under any individual offer or bid may be reduced. Buyers or sellers who are not willing to accept a reduced allocation should so state in their offer or bid.

### **RFP Awards and Contracting Process**

GPPL will evaluate the bids and offers submitted in this RFP and will determine which offers and bids meet GPPL's operational needs at the lowest costs. If there is a tie, the bid or offer submitted first in time will prevail. GPPL will notify participants of the outcome of their proposals no later than **12:00PM Friday, November 13, 2020**. GPPL reserves the right, in its sole discretion, to reject any bid or offer that does not meet GPPL's economic and operational needs. GPPL will negotiate to enter into binding agreements with those buyers and sellers that submit offers and bids which, in GPPL's sole discretion, provide the lowest cost options and that meet GPPL's operational needs.

Parties submitting offers must qualify for service in accordance with all applicable provisions of GPPL's FERC Gas Tariff, including the creditworthiness provisions. In addition, responding parties must be able to execute a NAESB Base Contract for Sale and Purchase of Natural Gas with GPPL.

### **Contact Information**

Any questions or requests for additional information regarding this RFP should be directed to:



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