



Binding Request for Proposals for Purchases and Sales of Natural Gas

In order to ensure sufficient gas flow for integrity testing on Golden Pass Pipeline LLC (GPPL) and in accordance with Section 6.43 of the General Terms and Conditions ("GTC") of its tariff, GPPL is soliciting: (1) bids for the operational sale of gas quantities on its system and (2) offers for operational purchase of gas quantities on its system.

RFP Period

Open: 9:00 AM CST, Wednesday, July 14, 2021

Close: 5:00 PM CST, Thursday, July 22, 2021

Award Period: 8:00 AM CST -12:00 PM CST Friday, July 23, 2021

Request for Bids for the Operational Sale of Gas by GPPL

A. Performance Obligation and Contract Quantity

In order to meet its operational needs, GPPL is soliciting bids for the operational sale of gas quantities for **two hundred thirty thousand (230,000) MMBtu each day** as set forth more fully below.

B. Receipt Points

The Receipt Point at which GPPL is soliciting bids is set forth below:

1. NGPL (meter 805464)

C. Receipt Period

GPPL is soliciting bids for gas flow for **Tuesday July 27, 2021 and Thursday July 29, 2021**. GPPL reserves the right to reject any bid that would hinder GPPL's ability to meet its full operational requirements.

D. Contract Price

GPPL is requesting that bids be based on NGPL, Texok zone¹.

¹ NGPL, Texok zone means that the price for a pricing date will be that day's specified price per MMBtu of natural gas for delivery on the delivery date, stated in U.S. Dollars, published under the heading "Daily Price Survey (\$/MMBtu) NGPL, Texok Midpoint" in the issue of Gas Daily that reports prices effective on the pricing date.



Request for Offers for the Operational Purchase of Gas by GPPL

A. Performance Obligation and Contract Quantity

In order to meet its operational needs, GPPL is soliciting offers for the operational purchase of gas quantities for **two hundred thirty thousand (230,000) MMBtu each day** as set forth more fully below.

B. Delivery Points

The point at which GPPL is soliciting offers is set forth below:

1. Transco A/B (Meter 805461)

C. Delivery Period

GPPL is soliciting offers for gas flow for **Tuesday July 27, 2021 and Thursday July 29, 2021**. GPPL reserves the right to reject any offer that would hinder GPPL's ability to meet its full operational requirements.

D. Contract Price

GPPL is requesting that offers be based on Transco, zone 2².

Assessing RFP Responses

All responses must be submitted to GPPL no later than **5:00 PM CST, Thursday, July 22, 2021**. GPPL will evaluate bids and offers based on the lowest cost options that meet GPPL's operational needs. Prior to execution, GPPL will allow parties to refresh the bids or offers. Counterparties are not required, but may submit both bids and offers. GPPL reserves the right to reject and remove from consideration any offers or bids in GPPL's sole discretion. GPPL may consider awarding the aggregate of two or more offers or bids that result in the highest value and operational benefit. GPPL may also consider the net aggregate of offers or bids for multiple packages of gas. As a result, the purchase or sale volume allocated under any individual offer or bid may be reduced. Buyers or sellers who are not willing to accept a reduced allocation should so state in their bid or offer.

² Transco zone 2 GDA means that the price for a pricing date will be that day's specified price per MMBtu of natural gas for delivery on the delivery date, stated in U.S. Dollars, published under the heading "Daily Price Survey (\$/MMBtu) East Texas, Transco, zone 2 Midpoint" in the issue of Gas Daily that reports prices effective on the pricing date.



RFP Awards and Contracting Process

GPPL will evaluate bids and offers submitted in this RFP and will determine which bids and offers meet GPPL's operational needs at the lowest costs. If there is a tie, the bid or offer submitted first in time will prevail. GPPL will notify participants of the outcome of their proposals no later than **12:00 PM CST Friday, July 23, 2021**. GPPL reserves the right, in its sole discretion, to reject any bid or offer that does not meet GPPL's economic and operational needs. GPPL will negotiate to enter into binding agreements with those buyers and sellers that submit bids and offers which, in GPPL's sole discretion, provide the lowest cost options and that meet GPPL's operational needs.

Parties submitting bids and/or offers must qualify for service in accordance with all applicable provisions of GPPL's FERC Gas Tariff, including the creditworthiness provisions. In addition, responding parties must be able to execute a NAESB Base Contract for Sale and Purchase of Natural Gas with GPPL.

Contact Information

Please submit all offers and bids to:
katherine.medrano@gpterminal.com

Any questions or requests for additional information regarding this RFP should be directed to:



Katherine Medrano
Pipeline Asset Manager
Office: 713.324-6630
Cell: 832.317.9255
Email: katherine.medrano@gpterminal.com