

**MoGas Pipeline LLC**  
**Capacity Upgrade Project**  
**Non-Binding Open Season**

**Introduction**

MoGas Pipeline LLC (“MoGas”) owns and operates an approximate 270-mile interstate natural gas pipeline in Missouri and Illinois, with receipt points at an interconnection with Enable Mississippi River Transmission, LLC (“MRT”) on the east end of the system in Madison County, Illinois and interconnections with Panhandle Eastern Pipe Line Company, LP (“PEPL”) and Rockies Express Pipeline LLC (“REX”) on the western end of the system in Pike County, Missouri.

Deliveries are made mostly to local distribution companies and industrial customers in the following Missouri counties – Pike, Lincoln, Franklin, St. Charles, Pulaski, Phelps, Dent, Crawford, and Gasconade.

**Project Description**

MoGas is conducting a non-binding open season to solicit interest for firm transportation service which would become available through the facilities described below. Through its three receipt points, MoGas’ shippers have access to natural gas produced in the Rocky Mountain, Marcellus, Arkoma and Gulf Coast regions. MoGas is soliciting shipper interest in a path from REX and PEPL receipt points to both MoGas MRT interconnect and delivery points on the western portion of its system.

1. MoGas may install a parallel pipeline to its northwestern part of its system from the interconnections with REX and PEPL. The result of this parallel pipeline, or “looping”, will provide up to 75,000 dekatherms per day of additional capacity, for delivery on MoGas’ system. MoGas is open to discussions on providing higher volumes at similar rates should shippers show interest, by looping additional segments of its system. See map

showing proposed path for looping on Attachment A to this Non-Binding Open Season.

2. MoGas may install additional facilities on the east end of the system, if it determines that they are needed to support pipeline looping facilities on the west end of MoGas' system.

Together, the proposed facilities described above will allow up to 75,000 Dth/d of firm transportation service to flow from REX or PEPL to MRT.

### **Contract Term**

The minimum contract term is ten (10) years after the in-service date of the project.

### **Transportation Rates**

Transportation service utilizing the proposed project facilities will be subject to the applicable Zone 1 and Zone 2 recourse rates. Potential shippers may bid the recourse reservation rate, a negotiated reservation rate or a discounted reservation rate. Bids will be evaluated based on the rate, the contract term, and the quantity. In addition to the reservation rate, project shippers also will pay all other applicable tariff rates and charges, including, without limitation, commodity charges, ACA, and fuel. These rates will be assessed as set forth in MoGas' FERC Gas Tariff.

### **Open Season**

This Non-Binding Open Season will begin at 9:00 AM Central Time, November 15, 2019 and will close at 5:00 PM Central Time, December 16, 2019. Bids must be received by 5:00 PM Central Time. Bids must contain the following information as set forth on the attached Bid Form:

- Shipper name with company contact information
- Maximum daily quantity (Dth/d)
- Rate (per Dth/d)
- Primary Receipt and Primary Delivery Points
- Contract term

Bids are non-binding on requesting shippers. This solicitation is not an offer. MoGas shall not be deemed to have accepted any bid until the parties have executed binding Precedent Agreements.

MoGas may extend, modify, or terminate this Non-Binding Open Season or waive any provision of the Non-Binding Open Season on a non-discriminatory basis.

After the close of this Non-Binding Open Season, MoGas will follow-up with parties submitting bids. MoGas reserves the right to negotiate with prospective shippers on a non-discriminatory basis following the Non-Binding Open Season and to execute binding Precedent Agreements for transportation on MoGas.

MoGas reserves the right to hold a follow-up open season or to proceed with the project without holding another open season. MoGas also reserves the right to decline to proceed with the project in its sole judgment.

Questions concerning this Non-Binding Open Season should be directed to:

Cy Zebot  
Senior Vice President MoGas Pipeline  
Phone: 636-856-8035 or 772-766- 4013  
czebot@mogaspipeline.com

## **Submission of Bids**

To respond to this Non-Binding Open Season, a completed and executed Bid Form (in the form attached) must be submitted to and received by MoGas prior to the close of the of the Nonbinding Open Season. The Bid Form should be submitted by e-mail to Cy Zebot at [czebot@mogaspipeline.com](mailto:czebot@mogaspipeline.com).

Prospective shippers are permitted to submit multiple Bid Forms. An executed Bid Form must be submitted for each individual bid.

MoGas reserves the right to remove from consideration non-conforming bids, bids that have contingencies, or bids that fail to meet the minimum contract term of ten (10) years.

MoGas will evaluate all bids to determine whether or not there is sufficient interest in the firm transportation services offered to move forward.

**MoGas Pipeline LLC  
Non-Binding Open Season  
Bid Form**

Company Name: \_\_\_\_\_

Company Contact: \_\_\_\_\_

Title: \_\_\_\_\_

E-Mail Address: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

Maximum Daily Quantity (Dth/d): \_\_\_\_\_

Rate (per Dth/day):

Maximum Recourse Rate (check, if applicable): \_\_\_\_\_

OR

Monthly Reservation Rate (insert rate, if applicable): \_\_\_\_\_

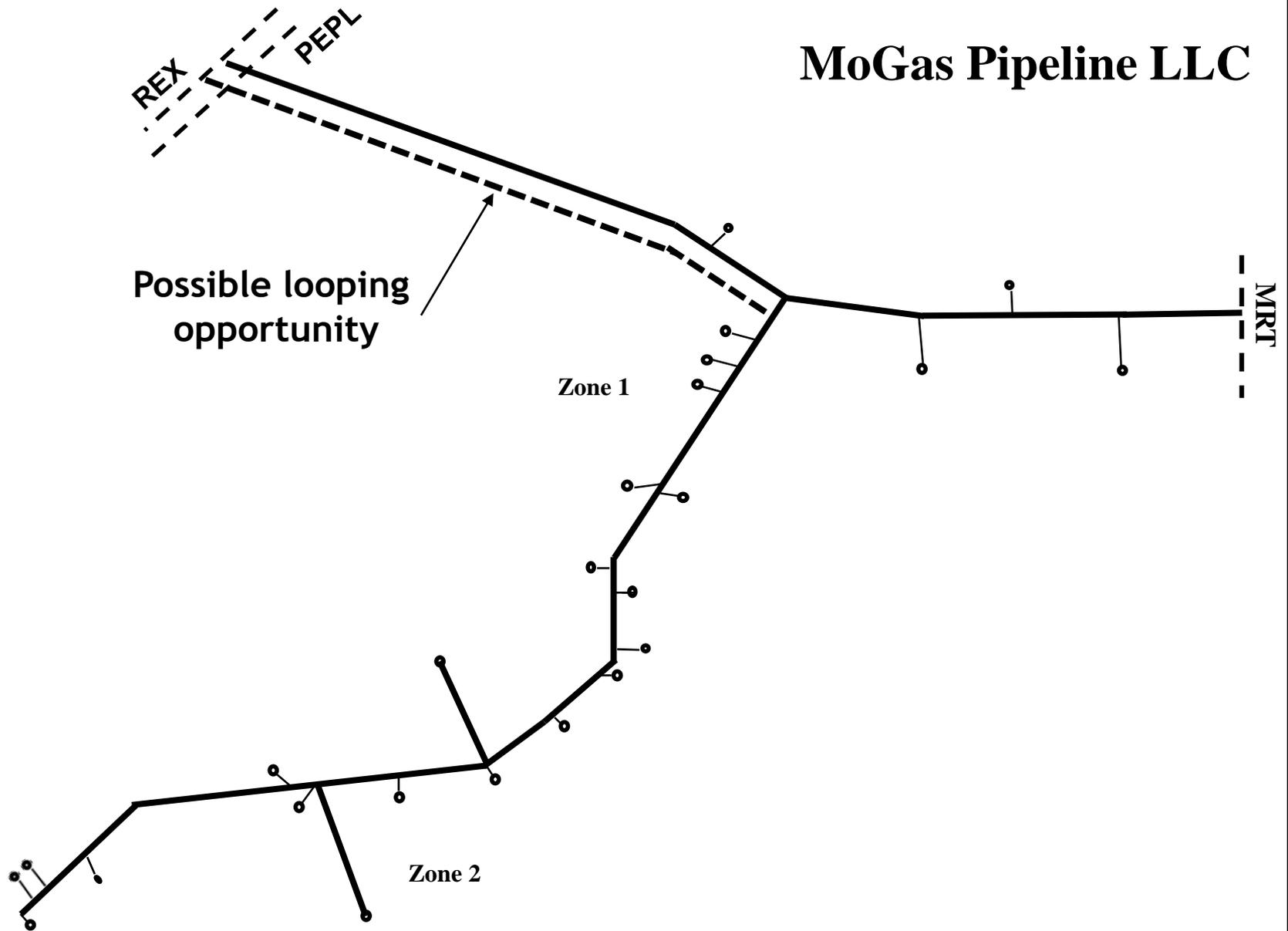
Primary Receipt Point(s): \_\_\_\_\_

Primary Delivery Point(s): \_\_\_\_\_

Contract Term: \_\_\_\_\_

Please e-mail completed Bid Forms to [czebot@mogaspipeline.com](mailto:czebot@mogaspipeline.com).

# MoGas Pipeline LLC



Ft. Leonard Wood, MO

November 2019