

NOTICE OF RATE CHANGE FOR SABINE PIPE LINE LLC

On May 29, 2026, Sabine Pipe Line LLC (“Sabine”) filed with the Federal Energy Regulatory Commission (“Commission”) in Docket No. RP26-898-000 a revised Statement of Rates to reflect the following changes to its Unaccounted For Reimbursement Percentage (“UFRP”) and Fuel Gas Percentage (“FRP”) applicable to all of the Sabine rate schedules: 0.00% for Port Neches FRP, 0.20% for Henry Hub FRP, and 0.00% for UFRP. The Commission approved the revised Statement of Rates on June 24, 2026, to be effective July 1, 2026.

Sabine is providing this notice to ensure customers have timely information for future planning activities. If you have any questions, please contact your scheduling representative or email SABPL@oneok.com for more information.



May 29, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Sabine Pipe Line, LLC
Annual Fuel and Line Loss Reimbursement Filing
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission's ("Commission") regulations,¹ Sabine Pipe Line LLC ("Sabine") respectfully submits for filing and acceptance the tariff record listed below for inclusion in its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). The proposed tariff record is submitted to become effective July 1, 2026.

Section 5, Statement of Transportation Rates, v. 1.0.0

BACKGROUND

Section 7.27.3 of Sabine's General Terms and Conditions ("GT&C") requires Sabine to make an annual filing on or before the last day of February of each year to revise its Unaccounted For Gas Reimbursement Percentage ("UFRP") and its Fuel Gas Percentages ("FRPs"), to become effective April 1 of the same calendar year. On February 26, 2026, in Docket No. RP26-526-000, Sabine filed a request for waiver of GT&C Section 7.27.3 to permit a 90-day extension of time to submit its annual filing of its fuel and line loss reimbursement percentage adjustments ("Request"). The Commission approved Sabine's Request on March 27, 2026.² The meter testing noted in the Request as in-progress has been completed and prior period adjustments have been incorporated into Sabine's calculations of UFRP and FRP.

The purpose of the instant filing is to revise the above-referenced tariff record to reflect Sabine's annual adjustments to its UFRP and FRPs, in accordance with Section 7.27.3, to become effective on July 1, 2026. Sabine is proposing the following new UFRP and FRPs applicable to all rate schedules:

¹ 15 U.S.C. § 717; 18 C.F.R. Part 154

² *Sabine Pipe Line LLC*, Docket No. RP26-526-000 (March 27, 2026).

Period	UFRP	Port Neches FRP	Henry Hub FRP
Proposed rates to be effective July 1, 2026 – March 31, 2027	0.00%	0.00%	0.20%

The workpapers attached hereto as Appendix A provide supporting calculations in deriving the proposed adjustment.

Materials Enclosed

In accordance with section 154.7 of the Commission’s regulations, the following items are included in this filing:

1. an eTariff XML filing package containing the proposal in electronic format;
2. a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission’s regulations;
3. Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentages;
4. Appendix B – a clean version of the tariff records in PDF format for publishing in eLibrary; and
5. Appendix C – a marked version of the tariff records in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission’s regulations, Sabine respectfully requests that the tariff records submitted herewith be approved effective July 1, 2026, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission’s regulations, Sabine hereby files a motion to place the proposed tariff records into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to section 154.7(a)(7) of the Commission’s regulations, Sabine has not identified any waivers of the Commission’s regulations needed to permit its filing to become effective as proposed; however, Sabine respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff records may be made effective as proposed. No waiver of Sabine’s Tariff is herein requested.

Service and Correspondence

In accordance with section 154.208 of the Commission’s regulations, the undersigned certifies that a copy of this filing has been served electronically on Sabine’s customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission’s regulations. In addition, a copy of this filing

Ms. Debbie-Anne A. Reese, Secretary

May 29, 2026

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is available for public inspection during regular business hours at Sabine's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

Sabine respectfully requests that all Commission orders and correspondence, as well as pleadings and correspondence from other persons, concerning this filing be served upon:

Denise Adams
Senior Director, Regulatory Affairs
ONEOK, Inc.
100 West 5th Street
Tulsa, Oklahoma 74103
(918) 732-1408
Email: regulatoryaffairs@oneok.com

Lisa Nishimuta
Senior Legal Counsel
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100 West 5th Street
Tulsa, Oklahoma 74103
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Pursuant to sections 385.2005 and 385.2011(c)(5) of the Commission's regulations, 18 C.F.R. §§ 385.2005, 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned. The paper copies contain the same information as the electronic version.

Questions pertaining to this filing may be directed to Denise Adams at (918) 732-1408.

Respectfully submitted,

/s/ Denise Adams

Denise Adams
Senior Director, Regulatory Affairs
ONEOK, Inc.
100 West 5th Street
Tulsa, Oklahoma 74103

Attachments

Appendix A

Workpapers

Schedule A
Workpaper 1 of 3
Sabine Pipe Line LLC

Annual Determination of Revised FRP and UFRP to be effective July 1, 2026
Dekatherms

	A	B	C	D	E	F	G
	Month	Actual Henry Hub Fuel Used	Actual Unaccounted (Gain)/Loss	Total Actual Fuel and Unaccounted for by Month	Under/Over Recovery Adjustments	Scheduled Transportation Volume	FRP and UFRP Received from Shippers
1	26-Jan	119,341.00	(120,873.82)	(1,532.82)		61,485,834.00	97,228.00
2	25-Dec	126,442.00	(97,894.76)	28,547.24		56,785,539.00	89,400.00
3	25-Nov	105,133.00	(72,642.51)	32,490.49		53,958,010.00	81,196.00
4	25-Oct	113,243.00	(65,325.45)	47,917.55		51,415,918.00	84,070.00
5	25-Sep	115,176.00	27,972.33	143,148.33		46,776,121.00	77,299.00
6	25-Aug	122,265.52	(23,399.21)	98,866.31		47,802,586.00	78,655.00
7	25-Jul	110,318.61	(74,273.57)	36,045.04		40,217,874.00	71,079.00
8	25-Jun	93,744.00	(25,838.59)	67,905.41		36,741,873.00	66,239.00
9	25-May	72,941.00	99,335.71	172,276.71		34,668,378.00	60,050.00
10	25-Apr	86,090.00	109,444.10	195,534.10		36,085,034.00	61,982.00
11	25-Mar	77,148.00	31,811.83	108,959.83		36,689,594.00	97,852.00
12	25-Feb	79,716.00	10,746.30	90,462.30		32,115,340.00	88,591.00
13	Total	1,221,558.12	(200,937.63)	1,020,620.49		534,742,101.00	953,641.00

Volume Projected Mar-26
thru Feb 27

14	26-Feb	53,400,000.00
15	26-Mar	48,100,000.00
16	26-Apr	57,500,000.00
17	26-May	48,000,000.00
18	26-Jun	50,000,000.00
19	26-Jul	52,000,000.00
20	26-Aug	55,000,000.00
21	26-Sep	50,000,000.00
22	26-Oct	50,000,000.00
23	26-Nov	52,000,000.00
24	26-Dec	52,000,000.00
25	27-Jan	61,000,000.00
26		629,000,000.00

27	Current Effective Henry Hub FRP	0.16%
28	Current Effective UFRP	0.06%
29	Current Effective Total Henry Hub FRP	0.22%
30	Actual Henry Hub Fuel Used (Col. B, Row 13)	1,221,558
31	Actual Cumulative Unaccounted (Gain)/Loss (Col. C, Row 13)	(200,938)
32	Total Actual Fuel Used and Unaccounted (Col. D, Row 13)	1,020,620
33	Total Scheduled Transportation Volume (Col. F, Row 13)	534,742,101
34	Estimated Revised FRP (Col. E, Row 32 / Col. E, Row 33)	0.19%
35	FRP and UFRP Received from Shippers (Col. G, Row 13)	953,641.00
36	True-up Quantity (Schedule A, Workpaper 2)	66,979.49
37		
38	Projected Scheduled Transportation Volume (Col. B, Row 26)	629,000,000.00
39	Total FRP True-up Adjustment (Col. E, Row 36 / Col. E, Row 38)	0.01%
40	Revised Henry Hub UFRP Effective July 1, 2026	0.00% (NOTE 1)
41	Revised Henry Hub FRP Effective July 1, 2026 (Col. E, Row 34 + Col. E, Row. 39)	0.20%
42	Change in Total Henry Hub FRP	-0.02%

NOTE 1: Sabine Pipe Line's FERC Gas Tariff General Terms and Conditions Section 7.27.3 prohibits a negative FRP/UFRP. The calculation of FRP therefore includes the Cumulative Unaccounted Gain volume.

Schedule A
Workpaper 2 of 3
Sabine Pipe Line LLC

Annual Determination of Revised Henry Hub FRP to be effective July 1, 2026

	Actual Henry Hub Compressor Fuel Consumed & Unaccounted For Feb-25 thru Jan-26	Actual Fuel Received from Henry Hub Shippers For Feb-25 thru Jan-26
26-Jan	(1,532.82)	97,228.00
25-Dec	28,547.24	89,400.00
25-Nov	32,490.49	81,196.00
25-Oct	47,917.55	84,070.00
25-Sep	143,148.33	77,299.00
25-Aug	98,866.31	78,655.00
25-Jul	36,045.04	71,079.00
25-Jun	67,905.41	66,239.00
25-May	172,276.71	60,050.00
25-Apr	195,534.10	61,982.00
25-Mar	108,959.83	97,852.00
25-Feb	90,462.30	88,591.00
	1,020,620.49	953,641.00
True-Up Vol (DTH)		
		66,979.49

Schedule A
Workpaper 3 of 3
Sabine Pipe Line LLC

Annual Determination of Revised Port Neches FRP to be effective July 1, 2026

	Actual Port Neches Compressor Fuel Consumed & Unaccounted For Feb-25 thru Jan-26	Actual Fuel Received from Port Neches Shippers For Feb-25 thru Jan-26
26-Jan	-	-
25-Dec	-	-
25-Nov	-	-
25-Oct	-	-
25-Sep	-	-
25-Aug	-	-
25-Jul	-	-
25-Jun	-	-
25-May	-	-
25-Apr	-	-
25-Mar	-	-
25-Feb	-	-
	-	-
True-Up Vol (DTH)		0.00

Appendix B

Clean Tariff Record

STATEMENT OF TRANSPORTATION RATES
 (Rates per Dt)

Rate Schedule	Maximum Rate	Minimum Rate
FT-1 Rate Schedule		
Monthly Reservation Rate	\$11.2541	
Daily Reservation Rate ¹	\$0.3700	
Usage Rate ²	\$0.0035	\$.0000
IT-1 Rate Schedule		
Usage Rate ²	\$0.3700	\$.0000

Additional Charges Applicable to All Rate Schedules:

Rec / Del Section ³	Port Neches FRP	Henry Hub FRP	UFRP	Total
LP / LP	-	-	0.00%	0.00%
LP / HP	0.00%	-	0.00%	0.00%
LP / ML	0.00%	-	0.00%	0.00%
LP / HH	0.00%	0.20%	0.00%	0.20%
HP / LP	-	-	0.00%	0.00%
HP / HP	-	-	0.00%	0.00%
HP / ML	-	-	0.00%	0.00%
HP / HH	-	0.20%	0.00%	0.20%
ML / LP	-	-	0.00%	0.00%
ML / HP	-	-	0.00%	0.00%
ML / ML	-	-	0.00%	0.00%
ML / HH	-	0.20%	0.00%	0.20%
HH / LP	-	0.20%	0.00%	0.20%
HH / HP	-	0.20%	0.00%	0.20%
HH / ML	-	0.20%	0.00%	0.20%
HH / HH	-	0.20%	0.00%	0.20%

¹ Section 154.107(f) of the Commission's Regulations requires a total rate. For this purpose only, a Daily Reservation Charge which equals the Monthly Reservation Charge divided by 30.4167 (365 days/12 months) is reflected.

For capacity release transactions at maximum rate, the Monthly Reservation Charge is divided by the number of days in the applicable month. For less than maximum rate transactions only, converting daily rate to monthly rate is accomplished by multiplying the daily rate times number of days in rate period, dividing the result by number of months in rate period and taking the remainder out to 5 decimal places and rounding up or down to the fourth decimal place. Converting a monthly rate to a daily rate is accomplished by multiplying the monthly rate by the number of months in rate period; dividing the result by number of days in rate period and taking the remainder out to 5 decimal places and rounding up or down to the fourth decimal place.

² In addition, Shipper shall also pay the Annual Charge Adjustment (ACA) as specified in the annual notice issued by the Commission entitled “FY [Year] Gas Annual Charges Correction for Annual Charges Unit Charge,” available on the Commission’s website at <http://ferc.gov>. This ACA unit charge will be effective on the first day of October and will extend to the last day of September the following year.

Sabine is electing to recover the annual charges assessed by the Commission under Part 382 of the Commission’s regulations through the operation of this ACA clause, and does not intend to recover any annual charges recorded in FERC Account No. 928. This ACA surcharge is in addition to any amounts otherwise payable to Sabine under its Rate Schedules.

³ Refer to Sabine's website (<https://www.gasnom.com/ip/sabine/>) for a listing of Receipt Points and Delivery Points in each section of Sabine's pipeline system.

Appendix C

Marked Tariff Record

STATEMENT OF TRANSPORTATION RATES
 (Rates per Dt)

Rate Schedule	Maximum Rate	Minimum Rate
FT-1 Rate Schedule		
Monthly Reservation Rate	\$11.2541	
Daily Reservation Rate ¹	\$0.3700	
Usage Rate ²	\$0.0035	\$.0000
IT-1 Rate Schedule		
Usage Rate ²	\$0.3700	\$.0000

Additional Charges Applicable to All Rate Schedules:

Rec / Del Section ³	Port Neches FRP	Henry Hub FRP	UFRP	Total
LP / LP	-	-	0.0600%	0.0600%
LP / HP	0.00%	-	0.0600%	0.0600%
LP / ML	0.00%	-	0.0600%	0.0600%
LP / HH	0.00%	0.1620%	0.0600%	0.2220%
HP / LP	-	-	0.0600%	0.0600%
HP / HP	-	-	0.0600%	0.0600%
HP / ML	-	-	0.0600%	0.0600%
HP / HH	-	0.1620%	0.0600%	0.2220%
ML / LP	-	-	0.0600%	0.0600%
ML / HP	-	-	0.0600%	0.0600%
ML / ML	-	-	0.0600%	0.0600%
ML / HH	-	0.1620%	0.0600%	0.2220%
HH / LP	-	0.1620%	0.0600%	0.2220%
HH / HP	-	0.1620%	0.0600%	0.2220%
HH / ML	-	0.1620%	0.0600%	0.2220%
HH / HH	-	0.1620%	0.0600%	0.2220%

¹ Section 154.107(f) of the Commission's Regulations requires a total rate. For this purpose only, a Daily Reservation Charge which equals the Monthly Reservation Charge divided by 30.4167 (365 days/12 months) is reflected.

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