



Vector PipelineTM

Non-binding Open Season for Proposed
2023/24 Expansion Project and existing
capacity starting November 2021

January 14, 2021 - February 5, 2021

**Vector Pipeline
Non-binding Open Season Procedures
For Proposed 2023/24 Expansion Project and
existing capacity starting November 2021**

Vector Pipeline L. P. and Vector Pipeline Limited Partnership (hereafter jointly referred to as “Vector”, “Vector Pipeline”, or “Vector System”), with offices at 38705 Seven Mile Road, Suite 490, Livonia, MI 48152, will conduct a non-binding open season (“Open Season”) for a proposed 2023/24 mainline expansion project (“2023/24 Expansion Project”) and for existing capacity that will become available on November 1, 2021 (“2021 Capacity”) beginning at 8:00 a.m. EST on January 14, 2021 and ending at 4:00 p.m. EST on February 5, 2021. Any request submitted under this Open Season will not be considered binding by shipper and Vector.

Please direct any questions or requests you may have regarding this Open Season to:

Matt Malinowski, Director, Market Development
Cell: (734) 276-6189 email: matt.malinowski@vector-pipeline.com

Description of the 2023/24 Mainline Expansion Project

Vector’s U.S. pipeline, Vector Pipeline L.P., currently interconnects with the Alliance, Northern Border, Guardian, ANR, Peoples Gas Light and Coke and NIPSCO pipeline systems near Joliet, Illinois. It also interconnects with Rover Pipeline, NEXUS Pipeline, Consumers Energy, DTE Gas, SEMCO Energy, SEMCO Pipelines, Michigan Gas Utilities, Washington 10 Storage and Bluewater Gas Storage along the eastern portion of the system in Michigan and with Vector’s Canadian pipeline, Vector Pipeline Limited Partnership, at St. Clair, Michigan. Vector’s U.S. pipeline also interconnects with power plants at Crete, Illinois, St. Joseph Indiana, and Jackson, Michigan as well as a local production receipt point at Sheridan, Michigan. A new interconnect with the DTE Electric Bluewater Energy Center will start service in 2021. Vector’s Canadian pipeline interconnects with Enbridge Gas Inc. and two power plants in Ontario (Greenfield Energy Centre and Greenfield South). The Vector System is regulated in the United States by the Federal Energy Regulatory Commission (“FERC”) and in Canada by the Canada Energy Regulator (“CER”).

Vector is seeking non-binding expressions of interest from shippers and potential shippers that may be interested in contracting for possible expansion capacity along multiple routes including: 1) Vector’s traditional eastbound long-haul capacity (Joliet to Dawn) or Rover/NEXUS to Dawn; 2) westbound capacity sourced from Michigan storage providers, Rover Pipeline or NEXUS pipeline for delivery to Indiana or Joliet markets; and 3) its eastern short-haul capacity sourced from Michigan storage providers for delivery to Dawn. In addition to possible expansion capacity, Vector also has 85,000 Dth per day of existing eastbound capacity to Dawn becoming available beginning on November 1, 2021 which can originate from as far west as Joliet. Vector also has some additional westbound capacity available starting November 1, 2021.

Submission of Bid(s) for Firm Transportation Service

During this Open Season, any shipper interested in contracting for firm transportation service under the 2023/24 Expansion Project or for the 2021 capacity must submit the Request for Service form which is attached. Shippers may bid for transportation service using any receipt and delivery points on the Vector System. Vector will also consider bids requesting new receipt and delivery points. Bids should be expressed as either (i) a 100% load factor rate stated per Dth (which Vector will allocate an amount per Dth for U.S. service and an amount per GJ for Canadian service in the case a bid for cross border service is accepted), or (ii) acceptance of the maximum rates applicable under Vector's respective FERC-approved and CER-approved tariffs.

Interested shippers should state whether they are seeking annual or seasonal capacity. Following the close of this Open Season, Vector will evaluate the requests for service and determine if there is a need for an expansion. If so, Vector will determine the most efficient facilities to achieve the requested service, which may include incremental compression on the east end of Vector, new or modified compression on the west end of Vector and pipeline loop on the east end of Vector. Compression could possibly be ready for service in 2023 and loop as early as 2024. If Vector elects to proceed, shippers will be notified of next steps.

Evaluation of Expansion Project / 2021 Existing Capacity

A determination in Vector's sole discretion will be made at the conclusion of this Open Season regarding whether Vector will proceed with the 2023/24 Expansion Project. Vector also may elect to conduct a binding open season in advance of determining whether to proceed with an expansion. If an expansion is needed, Vector will pursue a reverse Open Season or capacity turnback to accommodate service requests with the least amount of expansion facilities.

Vector may choose to award capacity to shippers who bid acceptable rates for the 2021 Capacity at the conclusion of this Open Season.

Attachments:

Vector system map

Request for service form



Vector™

REQUEST FOR SERVICE

Vector Pipeline L.P.

Vector Pipeline Limited Partnership

SHIPPER INFORMATION

1. Shipper's Name: _____
(legal name of signatory party)

Prov./State of Incorporation: _____
(if applicable)

(Or) Other Legal Description: _____
(e.g., partnership)

D-U-N-S™ No.: _____

2. Shipper is: (check one)

LDC/Distributor

Interstate Pipeline

Producer

Intrastate Pipeline

End User

Marketer

Other: _____

Is Shipper affiliated with Vector Pipeline?

_____ Yes

_____ No

If yes, list type and extent of affiliation. _____

3. Shipper Contacts:

	Notices	Invoicing	Scheduling & Nominations
Name:	_____	_____	_____
Title:	_____	_____	_____
Address:	_____	_____	_____
Address:	_____	_____	_____
City, State Zip Code:	_____	_____	_____
Telephone:	_____	_____	_____
Fax:	_____	_____	_____
E-mail:	_____	_____	_____

24-Hour Contact: _____ Telephone: _____

SERVICE INFORMATION

4. Request is for:

_____ New Service

_____ Amended Service Under Agreement No. _____

5. Service Type:

_____ Firm Service Rate Schedule: FT-1 ___ FT-L ___ FT-H ___

_____ Interruptible Service (Rate Schedule IT-1)

_____ Park and Loan Service (Rate Schedule PALS-1)

_____ Management of Balancing Agreement Service (Rate Schedule MBA)

_____ Title Transfer Service (Rate Schedule TTS)

_____ Capacity Release Transactions Agreement

6. Rate Offered:

_____ Reservation Rate [___ Monthly Rate of ___ 100% Load Factor Rate]
(Check Applicable Rate Structure Offered)

_____ Usage Rate

7. Term:

Commencement Date: _____ Termination Date: _____

8. Requested Quantities:

Requested Daily Quantity (Dth per Day): _____

Hourly Delivery Period _____ Hours (FT-H only – 4 to 20)

Maximum Hourly Delivery Quantity _____ Dth per Hour (FT-H only)

RECEIPT/DELIVERY POINTS

9. Receipt Point(s): Maximum Daily Quantity (Dth per Day)

_____	_____
_____	_____
_____	_____

10. Delivery Point(s): Maximum Daily Quantity (Dth per Day)

_____	_____
_____	_____
_____	_____

11. Send completed requests to:

Vector Pipeline L.P.
c/o Vector Pipeline, LLC
38705 Seven Mile Road, Suite 490
Livonia, Michigan 48152
Fax No: (734) 462-0231
Email: vector@vector-pipeline.com

SHIPPER AUTHORIZATIONS

Shipper hereby agrees to abide by the terms of Transporter's FERC Gas Tariff. Shipper further agrees that Transporter may make an inquiry into Shipper's creditworthiness and obtain adequate assurance of Shipper's solvency and ability to fulfill its payment obligations. Shipper agrees to supply Transporter with credit information as described in Section 31 of Transporter's General Terms and Conditions.

Check applicable box:

_____ Shipper or _____ Agent's Authorized Signature [if Agent, attach executed agreement required by GT&C Section 30.1 (g)]

Name: _____

Title: _____

Date: _____